

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES OF THIS FORM	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT DECKLEHOLE. USE INDICATION FOR PERMIT TO DRILL OR TO REDEVELOP OR PLUG BACK FOR SUCH PROPOSALS.)

1. Well ☐ Gas Well ☐ OTHER- Injection Well

7. Unit Agreement Name
Myers Langlie
Mattix Unit

10. at Operator.

Texaco Producing Inc.

8. Form of Lease Name

11. at Operator

P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.

10

12. at Well

13. Well Letter A 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 25 TOWNSHIP 23-S RANGE 36E

10. Field and Pool, or Wildcat
Langlie Mattix
Seven Rivers Queen

15. Elevation (Show whether DF, RT, GR, etc.)
3351 DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☒
2. POSSIBLY ABANDON ☐
3. OR ALTER CASING ☐

4. PLUG AND ABANDON ☐
5. CHANGE PLANS ☐

6. REMEDIAL WORK ☐
7. COMMENCE DRILLING OPER. ☐
8. CASING TEST AND CEMENT JOBS ☐
9. OTHER ☐

10. ALTERING CASING ☐
11. PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back to remove sediment.
- Rig up pulling unit and install BOP. Pull 2 3/8", 4.7# salt lined tubing and Baker AD-1 packer from 3380'.
- TIH with workstring and bit and clean out 5 1/2" casing and OH to TD (3641').
- TOH with workstring and bit.
- TIH with workstring and packer to $\pm$ 3380' and set packer.
- Acidize Langlie Mattix interval 3459-3641 with 4000 gallons of 15% NEFE HCL and 110 gallons of a mutual solvent. Use rock salt for diversion. Maximum pressure 4500 psi. Rate 3-6 BPM
- Flow and/or swab back load.
- TOH with workstring and packer.

SEE REVERSE SIDE-----

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. B. Ad

TITLE Dist. Opr. Mgr.

DATE 12-16-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DEC 23 1985

9. TIH with injection tubing and packer to $\pm$ 3380' and set packer. Install 10 micron filter and return well to injection.
10. Allow well to stabilize then run step rate test and profile log.
11. Prepare and evaluate polymer treatment based on step rate-test and profile log.
12. Isolate treatment interval using a 50/50 mixture of 10/20 and 100 mesh sand if applicable.
13. Polymer treat as per recommendation with volumes and pressures based on step rate test and profile log. Monitor rates and pressures throughout the treatment and make adjustments as necessary. Insure a 10 micron filter is in place throughout treatment and subsequent injection.
14. Allow well to stabilize then run follow up profile log.

RECEIVED

DEC 23 1985

O.C.D.
HOBBS OFFICE