ما 7ن ده این ب	J (N		
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	ĺ

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Ola C-104 and C-110

FILE	NEGOEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND AND NATURAL	GAS
LAND OFFICE	ACTIONIZATION TO TRAI	TO ONE OIL AND NATONAL	0.0
INANSPORTER OIL			•
GAS			
OPERATOR	<u> </u>		
PRORATION OFFICE	<u> </u>		
Austral Oil Co.	Inc		
Aggress Aggress	, 1110.		
	sa, Texas 79331		
neason(s) for filling (Check proper bo		Other (Please explain)	
Now Well	Change in Transporter of:		
necompletion	Oil Dry Gas		
Change in Ownership 🔀 *	Casinghead Gas Condens	ate	
			rings Bldg Midland TX
If change of ownership give name and address of previous owner	Reserve Oil and Gas Co	ompany, sor First Sa	vings Bldg., Midland, TX
	effective September 1, 19	973	
Lease Name	Well No. Pool Name, including For	rmation Kind of Lea	Lease No.
Carter	l Langlie Ma	attix State, Feder	eal or Fee Fee
Location			
A . 6	60 Feet From The North Line	and 660 Feet From	The East
Unit Letter;;			T
Line of Section 25 To	ownship 23-S Range 3	6-E , NMPM,	Lea County
		_	
a. Distriction of Transpor	TER OF GIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorizea Transporter of O		Box 5008, Houston, 5	:
Charter Internationa Name of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Gas	Company	P. O. Box 1492, El F	Paso, Texas 79978
	Unit Sec. Twp. P.ge.		/hen
it well produces oil or liquids, I give location of tanks.	A 25 23-S 36-E	Yes	Unknown
and action is commingled w	with that from any other lease or pool,	give commingling order number:	-
V. COMPLETION DATA			Plug Back Same Resty, Diff. Resty.
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Buck Same ries it seem to
Designate Type of Complete	1	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptii	
(0.5, 0.40, 0.7, CB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Number Producting 1 orimeters		
Periorations			Depth Casing Shoe
Ferrorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·	
	The state of the s	fra annual of total wall me of load of	oil and must be equal to or exceed top allow-
V. THUT DATA AND REQUEST	able for this de	ipth or be for full 24 hours)	
Old Walk. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
24.0 1.20 1.20			
Length of Test	Tubing Pressure	Casing Presewe	Choke Size
i			Gae • MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	GGE-MOI
GAS WELL	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actua. Prod. Test-MCF/D	Length of Test		
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teating Method (pitot, pack pity			
THE PART OF THE PA	NCF	OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	MCE		
and the state of t	nd regulations of the Oil Conservation	APPROVED	·
		G. D. Astaey TITLE	
above is true and complete to	the best of my knowledge and belief.		
2 - 2		This form is to be filed	in compliance with AULE 1104.
1111111 J. 1.1.	·		liowable for a newly drilled or despende mounted by a tabulation of the deviation
		well, this form must be accompanied by a tabulation of the	
District Superin		All coctions of this form must be filled out completely for all	
	(Title)	able on new and recompleted	
August 27, 1973		wall name or number, or trans	porter, or other seen eneme
	(Date)	Separate Forms C-104	must be filed for each pool in multiply
مستعدده والتعالم والمعالد		il	·