## State of New Mexico Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

## District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District I

PO Box 1980, Hobbs, NM 88241-1980

2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

ARCO Permit an P. O. Box 1099 Euritice, MM B8231 ACPT Number 30-005-09423 AUANT TARSIL VATES SNQ GAS POLICE SNA DOS Thousand P. Data P. O. Box 1099 Thousand P. Data P. O. Box 1099 Thousand P. Data P. O. Box 1099 Thousand P. Data The Code	I.	R	REQUES	T FOR A	ALLOWA	BLE AND	AUTHO	RIZA	ATION TO	_		RT	
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Eurice, MM 88/231  - APT Number  30-0 30-055-09423  JALMAT TANSIL VATES SRQ GAS  79240  7 Property Code  1 Property Name  4 Well Number  101806  I. Surface Location  UL or los too. Section. Township Range  C 25 23 366  BOttom Hole Location  UL or los too. Section. Township Range  C 25 23 366  BOttom Hole Location  UL or los too. Section. Township Range  C 25 23 366  BOttom Hole Location  UL or los too. Section. Township Range  III. O'Il and Gas Transporters  F 2023700  III. O'Il and Gas Transporters  F 3 Producing Method Code. Gas Consended Date  P 3 Producing Method Code. Gas Consended Date  P 4 Cas Consended Date  P 5 Cas Premit Number  10 Section of Method Code. Gas Consended Date  P 6 GAS CORPORATION  10 Section of Method Code. Gas Consended Date  P 7 Cas Premit Number  10 Section of Method Code. Gas Consended Date  P 6 GAS CORPORATION  10 Section of Method Code. Gas Consended Date  P 7 Cas Premit Number  10 Section of Method Code. Gas Consended Date  P 7 Cas Premit Number  10 Section of Method Code. Gas Consended Date  P 8 Produced Water  10 Section of Method Code. Gas Consended Date  P 10 Gas Corporation  10 Section of Method Code. Gas Consended Date  P 10 Gas Corporation  10 Section of Method Code. Gas Consended Date  P 10 Gas Corporation  10 Section of Method Code. Gas Code. Ga	F					000	000990						
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Property Code    Surface Location		<sup>5</sup> Pool N	<sup>5</sup> Pool Name										
T.   Lower Cord				<del></del>									
II. Orl and Gas Transporter  19 Transporter  10 Transporter  19 Transporter  10 Transporter  1	1	. ,								9 Well Number			
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III. Oil and Gas Transporters  19 Transporter OCRUD  10 GB M GAS CORPORATION  11 GB M GAS CORPORATION  12 FOD ULSTR Location and Description  13 FOD ULSTR Location and Description  14 GB M GAS CORPORATION  15 FOD ULSTR Location and Description  16 GB M GAS CORPORATION  17 FOR ULSTR Location and Description  18 FOD ULSTR Location and Description  19 FOD ULSTR Location and Description  29 For ULSTR Location and Description  20 Location and Descript	1 1	rroduci	F			C-127 T 61	nut i vunibei	1	C-123 Effective	Date	C-1.	29 Expiration Date	
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