NO. OF COPIES REC	EIVED			
DISTRIBUTION			Ī L	
SANTA FE			ļ	
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL		<u> </u>	
I RANSFORTER	G AS			
OPERATOR				
PRORATION OFFICE				
Operator ARCO	Oil	and	Gas	

	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
	SANTA FE	. REQUEST F	Effective 1-1-65			
- {	FILE	AUTHORIZATION TO TRAI				
	U.S.G.S.	AS .				
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	Operator ARCO Oil and Gas					
Division of Atlantic Richfield Company  Address  P. O. Box 1710, Hobbs, New Mexico 88240						
						Reason(s) for filing (Check proper box)  Other (Please explain)
	New Well Change in Transporter of: Change in Operator Name					
	Recompletion Oil Dry Gas effective: 4-1-79					
	Change in Ownership Casinghead Gas Condensate					
If change of ownership give name						
	and address of previous owner					
II.	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pogl Nam	n, Including Formation	Kind of Lease		
	7 M. Lank for	d WN / Yal	mat water Las	State, Federal or Fee fle		
	Location	<i>y</i> =40	- y			
	C 19	80 Feet From The West Line	and 660 Feet From T	· North		
	Unit Letter;;;;	D Feet From the 3320 Eme				
	Line of Section 25 , Tov	vaship 235 Range 3	BE, NMPM,	dea County		
	Eme of decision by G					
ш	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s .			
LIE.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)		
	El Paso natura	l Sast (a.	40. Km 1384 Jal	n.m-		
		Unit Sec. Twp. Ege.	Is gas actually connected?   When	2.6		
	If well produces oil or liquids, give location of tanks.		res	Unknown		
	L.*	<u> </u>	//			
		th that from any other lease or pool,	give comminging order number:			
IV. COMPLETION DATA  Oil Well   Gas Well   New Weil   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.						
Designate Type of Completion - (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	No Change					
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
117	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be as	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
٧.	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)		
No Change						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitos, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
			1			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVA	TION COMMISSION		
			APR 1-2/1979			
			APPROVED, 19			
			L. 082.1 /	Lasses Sollow		
			BY DIGHT OF DIGHT OF			
			TITLE STORY ISOR DISTRICT			
			This form is to be filed in o	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	V 1 4 // /	N 1977	If this is a request for allow	able for a newly drifted or deepened		

(Signature)

(Title)

(Date)

District Prod. & Drlg. Supt.

3-9-79

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections L. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

