This form is not to be used for reporting paster losings tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pickfield Company	Leas	e M. Lankford		Well No. 1
Atlantic Richfield Company Location Unit Sec	Twp	Rge	Cou	nty
of Well C 25	23S Type of Prod (Oil or Gas)	36E Method of Prod Flow, Art Lift	Prod. Medi (Tbg or Cs	
Name of Reservoir or Pool Upper Compl Jalmat	Gas	Flow	Csg.	None
Lower Compl Langlie Mattix	Oil	Flow	Tbg.	64/64
COMPT 2008	FLOW TEST	' NO. 1		
Both zones shut-in at (hour, date):	,			
Well opened at (hour, date):			Uppe _Comple	
Indicate by (X) the zone producing.				<u> </u>
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test	• • • • • • • • • • •	•••••	127	18
Pressure change during test (Maximum r	minus Minimum)		+1	-130
Was pressure change an increase or a	de crease?	tm fm	Incre	ase Decrease
Well closed at (hour, date): 1:30 Oil Production	Gas Pro	duction	on4 h	
During Test:O_ bbls; Grav	; During	rest	Mor; Gon	
Remarks				
	DI ON MESON	NO 2		
Well opened at (hour, date):	FLOW TEST		Uppe Comple	
Indicate by (X) the zone producing				
Pressure at beginning of test			·	
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum r				
Was pressure change an increase or a c				
Well closed at (hour, date) 1:30 P.I Oil Production	M. 02/01/78 Gas Prod	Total time B Production uction	e on 4 ho	ours
During Test:bbls; Grav	;During T	'est57	_MCF; GOR_	
Remarks Annual Test.		, , , , , , , , , , , , , , , , , , , 		
I hereby certify that the information	herein contai	ned is true and co	omplete to t	he best of mv
I hereby certify that the information knowledge.	herein contai	ned is true and co		_
	3/ 5 19	Operator Atlant By Alkhu	ic Richfie	_
knowledge.	l9 y	Operator Atlant By Alkhu	ic Richfie	ld Company