

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name T.M. Lankford "WN"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West 25 LINE, SECTION 23-S TOWNSHIP 36-E RANGE NMPM.		10. Field and Pool, or Wildcat Jalmat-Yates Larglie Mattix-7 River
5. Elevation (Show whether DF, RT, GR, etc.) 3355' GR		12. County Lea


16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Set 5 1/2" 17# CIBP @ 3460'. Perforated w/one 0.42" JS @ 3403, 3406, 3409, 3421, 3425, 3429, 3446, 3448 & 3450'. Acidized perfs 3403-3450' w/1500 gallons 15% HCl acid & ball sealers; sand-water frac'd w/20,000# of 20/40 sand in 20,000 gallons treated slick water. Ran packer leakage test. On 6/7/71 Larglie Mattix-7 Rivers flowed 4 BO & 1 BW in 24 hrs w/gas at rate of 160 MCFD. Jalmat-Yates zone flowed 320 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Dist. Dir. & Prod. Supt. DATE 6/8/71
APPROVED BY 	TITLE SUPERVISOR DISTRICT DATE JUN 11 1971
CONDITIONS OF APPROVAL, IF ANY:	