

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Dual OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name T.M. Lankford "WN"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Jalmat/Langlie-Mattix
15. Elevation (Show whether DF, RT, CR, etc.) 3355' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The production from the Langlie Mattix zone in this well has declined to 1 BOPD. We propose the following remedial work in an attempt to increase production:

Set 5½" 17# CIBP @ 3160'. Perforate w/one 0.42" jet shot @ 3403', 3406', 3409', 3421', 3425', 3429', 3446', 3448' and 3450'. Treat these perfs w/1500 gallons 15% HCl acid and w/20,000 gallons slick water containing 20,000# of 20/40 sand. Run 2-3/8" tubing w/hookwall packer set at 3170'. Run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>D. G. Dretches</i>	TITLE Dist. Dirlg. Supervisor	DATE 4/20/71
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT 1	DATE APR 22 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 21 1971

OIL CONSERVATION COMM.
H03RS