

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025- 09424

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

MYERS LANGLIE MATTIX UNIT

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

8. Well No.

11

9. Pool name or Wildcat

LANGLIE MATTIX 7RVR-QN-GB

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 25 Township 23S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/5/01

Type or print name DAVID STEWART

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY GARY W. WINK TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any:

DATE FEB 25 2003

JC GWW



MLMU # 11

11/16/2000

MIRU GIH w/tbg and tag CIBP at 3470' spotted 30 sks class c cement on top of CIBP. POOH w/tbg.

11/17/2000

GIH w/tbg and tag cement @ 3029'. Circ well w/ brine. BOP 3470' TOP 3029'. Pull tbg to 2949 and spot 25 sks cement POOH w/tbg and WOC 4 1/2 hrs. GIH w/tbg and tag at 2571'. POOH w/tbg and SD.

11/20/2000

DOC and GIH w/tbg and pkr found holes from 415' to 446'. SD.

11/21/2000

RU Wireline and perf csg at 1847' and ran pkr to 500'. Tried to pump into perms at 1000 psi but were unable. POOH w/tbg and pkr and went back w/tbg to 1900' spot 25 sks cement plug POOH w/tbg. SD.

11/22/2000

RIH w/tbg and tag at 1585 BOP. Pull tbg to 1717' and spot 25 sks cement. Pull tbs and WOC. RIH and TU 775' pull tbg to 509 circ cement to surf. 110 sks cement. SD.

11/28/2000

RD Plug SD.