

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-09424

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Myers Langlie Mattix Unit

011007

8. Well No.

11

9. Pool name or Wildcat

037240

Langlie Mattix 7 Rvr Q-G

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

OXY USA Inc.

16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 25 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3349'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-3628' PBD-3435' PERFS-3520-3592'

8-5/8" CSG @ 329' W/ 150sx, TOC-SURFACE

4-1/2" CSG @ 3620' W/ 100sx, TOC-2664', DV @ 1037' W/ 100sx, TOC-SURFACE

7/24/98-SET CIBP @ 3470' W/ 35' CMT ON TOP.

1. M&P 25sx CMT FROM 3395-3035'.

2. M&P 25sx CMT FROM 2949-2589'.

3. PERF & SQZ @ 1847', M&P 25sx CMT FROM 1847-1705' INSIDE & OUTSIDE  
4-1/2" CSG.

4. M&P 25sx CMT FROM 1217-857'.

5. M&P 25sx CMT FROM 509-149'.

6. M&P 10sx SURFACE PLUG.

PUMP 10#MLF BETWEEN PLUGS.

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE BEGINNING OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 8/7/98

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

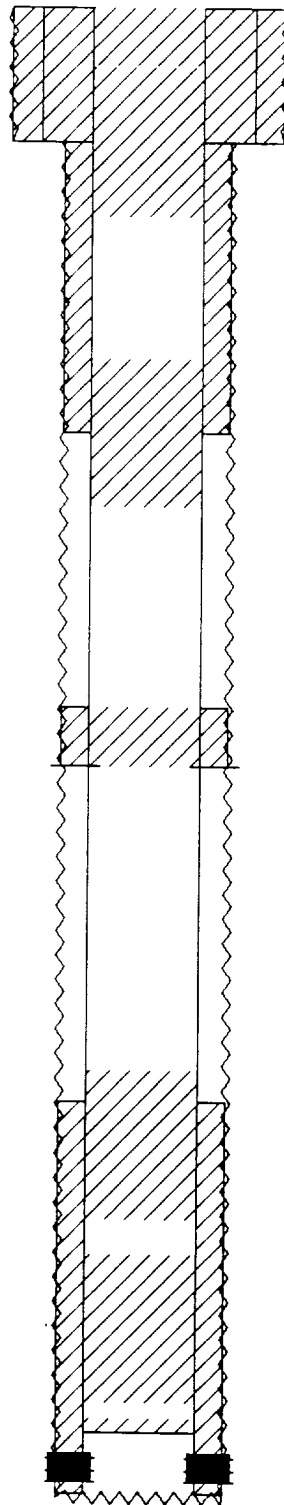
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1998

OXY USA INC. PROPOSED  
MYERS LANGLEY MATTIX UT #11  
SEC 25 T23S R36E LEA NM

0.0 - 140.0' CEMENT PLUG 10sx  
149.0 - 509.0' CEMENT PLUG 25sx  
857.0 - 1217.0' CEMENT PLUG 25sx  
1705.0 - 1847.0' CEMENT PLUG 25sx  
2589.0 - 2949.0' CEMENT PLUG 25sx  
3035.0 - 3395.0' CEMENT PLUG 25sx  
3435.0 - 3470.0' CEMENT PLUG  
3470.0 - 3470.0' CIBP



0.0 - 329.0' 11" OD HOLE  
0.0 - 329.0' CEMENT 150sx-CIRC  
0.0 - 329.0' 8 5/8" OD SURF CSG

1847.0 - 1847.0' SQUEEZE PERFS

329.0 - 3628.0' 6 3/4" OD HOLE  
0.0 - 1037.0' CEMENT 100sx-CIRC  
1037.0 - 1037.0' DVTOOL  
2664.0 - 3620.0' CEMENT 100sx-CALC  
0.0 - 3620.0' 4 1/2" OD PROD CSG

3520.0 - 3592.0' ABANDONED PERFS

TD: 3628'