ubmit 5 Copies
ppropriate District Office
ISTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico
Enc., Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

ISTRICT II O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator perator					ı	API No.		_	
Sirgo Opera	ting, Inc.				3	0-025-C	19424	/	
ddress									
	31, Midland, T	exas	79702						
eason(s) for Filing (Check proper box)			_	er (Please expl					
lew Well	Change in Transp					1. Chan			
ecompletion	Oil Dry G		Pr	oducing	, Inc.	to Sir	go Ope	erating,	
hange in Operator	Casinghead Gas Conde	nsate							
change of operator give name d address of previous operator	exaco Producin	g, Inc	., P.O	. Box 7	28, Hc	bbs, NM	8824	40	
. DESCRIPTION OF WELL	AND LEASE								
	Unit Well No. Pool N				of Lease		ease No.		
Myers Langlie Mat		Mattix SR QN			tate, Federal or Fee				
ocation Unit Letter	/ / =	from The	χJ	e and	2 <u>0</u> F	et From The	E	Line	
Section 25 Townshi	ip 234 Range	36	E,N	мрм,	Lea			County	
I. DESIGNATION OF TRAN		ND NATU	RAL GAS			 			
lame of Authorized Transporter of Oil	or Condensate				• •	copy of this for	m is to be se	int)	
Texas New Mexico	Pipeline Co.			Box 252					
lame of Authorized Transporter of Casin		Gas	1			copy of this for			
El Paso Natural G	as Co.					Paso, T	X /99	/8	
well produces oil or liquids, Unit Sec. Twp.			Is gas actually connected? When			7			
this production is commingled with that	G 5 24		Yes	her	<u> </u>				
/. COMPLETION DATA	from any other lease of poor, gr	Ac counting	ing older num	<u> </u>					
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
erforations							Depth Casing Shoe		
	TUBING, CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						ļ			
		······································	: 			 			
			<u> </u>			J			
TEST DATA AND REQUES	ST FOR ALLOWABLE		he sound to ou	arasad tan alla	sumble for thi	e denth or he for	full 24 hour	ee l	
	recovery of total volume of load	ou ana musi		thod (Flow, pu			Jan 24 11012	,,,,	
ate First New Oil Run To Tank	Date of Test		11000001118	, , , , , , , , , , , , , , , , , , ,		,			
ength of Test	Tubing Pressure	Casing Press.	ire		Choke Size				
I Day Day of the	Oil - Bbls.		Water - Bbls.			Gas- MCF			
ctual Prod. During Test	Oil - Bois.		11 0101 - 20010						
GAS WELL									
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved						
Rammin A-	tunton								
Signature Bonnie Atwater	Production T	ech.	By_		,		· · ·	· .	
Printed Name 4-8-9/	Tille 915/685-0878		Title					·	
Date	Telephone I	Vo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.