

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico OFFICE OCC

WELL RECORD PH 2:37

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	00 A.Y. 1	Orallin	rCo.			(Lease)	
li No				4, of Sec	<b>25</b> , T	<b>238</b> R	, NM
		,				_	Cou
ll is	6601	feet from	North	line and	19801	feet from	
ection	25	If St	ate Land the Oil a	and Gas Lease No.	is		
ling Con	nmenced	July 1	š,	, 19. <b>53</b> Drillin	g was Completed.	August 3,	, 195
ne of Dr	illing Contrac	tor	100 & Y. T.	Drilling Co.	•		
iress	1725	Morth Gra	st, Otossa,	Toma			••••••
vation ab	ove sea level a	t Top of Tubing	g Head3	349	The inf	ormation given is to	be kept confidential
			, 19				
			0:	IL SANDS OR Z	ONES		
1, from	3520	tc	3524	No. 4	, from	<b>551</b> to	3557
2, from	3536	<b>t</b> c	3542	No. 5	, from3	5 <b>59</b> to	3562
3, from	3543	<b>t</b> c	3549	No. 6	, from	564to	3566
			TMPA	RTANT WATEF		980 586	3984 1992
ude data	on rate of w	ater inflow and	elevation to which		· CIZITED		37,
			to			feet	
•			to				
3, from			to			feet	
4, from			to			fee <b>t.</b>	
				CASING RECO	.pn		
<del></del>	WEIGH	T NEW C	OR	KIND OF	CUT AND	·	
SIZE	PER FO		AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
-5/8° -1/2°	200	Too!	3291	Though & Gu	1		Ott States
	70.71		35.0				745 0434
<del></del>				ı	1	<del></del>	
			MUDDING	AND CEMENT	ING RECORD		<del></del>
			NO. SACKS	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
	SIZE OF CASING	WHERE SET	OF CEMENT				
HOLE	CASING	SET		Na 774 house	See .		
BIZE OF HOLE			159 200	Halliburt do			

## TEOORD OF DRILLETER AND SPECIAL TE 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

•		used from							feet.
Cable tool	ls were	used from	fee	et to	feet, ar	id from		feet to	feet.
				PROI	DUCTION				
Put to Pro	oducing		August 19	, 19 <b>59</b>	(After	frac	oil re	covered)	
OIL WE	LL: T	he production	during the first 24	hours was	72	baı	rels of liqu	aid of which	100 % was
	w	as oil;	<b>6</b> % wa	as emulsion;	Ro	.% water	; and	No.	% was sediment. A.P.I.
	G	ravity	<b>30</b>						
GAS WEI	LL: T	he product:or	during the first 24	hours was	1	M.C.F. pl	us		barrels of
	li	quid Hydroca	rbon. Shut in Pressu	ncl	bs.				
Length o	f Time	Shut in	Xone						
PLE	ASE IN	DICATE BI	ELOW FORMATIO	ON TOPS (IN CO	ONFORMAN	CE WIT	H GEOGR	APHICAL SE	CTION OF STATE):
			Southeastern Ne	w Mexico					rn New Mexico
T. Anhy				T. Devonian		•••••	т.	-	······
		1797 2010							and
			•••••	T. Montoya				_	
				•			_		
			•••••						
				9					
-	-		•••••	T. Gr. Wash T. Granite					
				T			_		
				Т.					
							_		
		•							
				T			Т.		•••••
				FORMAT	ION RECO	ORD			
From	То	Thickness in Feet	Forr	nation	From	То	Thickness in Feet	s	Formation
	23		Surface lin	<u> </u>					
224	986		Red Reds						
986	157		Shale						
1575	177		Ambydrite						
1797	283		Salt & Amby	drite					
2834	321	5 361	Line						
3215	123 362	2 17	Sand						
3232	<b></b>	396	Lime						
							ļ		•
					i				
							į		
						1			
									•
		<u> </u>	1						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith	is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	August 21, 1999 (Date)