

The well was deepened to 3675' from 3350' in 1962 to test the Lower Seven Rivers and Queen formations for oil. Difficulties while attempting to cement a 3 1/2" OD steel liner in place resulted in collapsed casing at 2928' after squeezing and the well was abandoned. The collapsed section is six feet above the top of the first Yates gas sand and would not pass a 1 3/4" bit.

The Lynn B-1 No. 16 was drilled as a replacement well in 1974 when the other wells on the 640 acre proration unit failed to produce top allowable.

The well is of no use as a possible salt water disposal well because there is an active waterflood (Langlie Lynn Unit) being conducted on the lease.

6. Conclusion

It is concluded that the Lynn B-1 No. 2 well bore is of no further use because of the collapsed liner and that the well can now be plugged and abandoned without detriment to future lease operations.

7. Recommendation

It is recommended that the Lynn B-1 No. 2 be plugged and abandoned according to existing rules and regulations of state and federal authorities.