Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazo

| I. | REQUES | ST FOR ALL | | BLE AND | AUTHO | RIZATIO | N | | | |
|---|--|---|--|---------------------------------|---|----------------|-----------------------------------|----------------|-----------------------|--|
| Operator CONOCO INC Address | CONOCO INC. | | | | OIL AND NATURAL GAS Well API No. 300250942700 | | | | | |
| PO BOX MS Reason(s) for Filing (Check prope | r bax) | DLAND | ÎX_ | 79705 | her (Please ex | | | | | |
| New Well Recompletion Change in Operator | Chr Oil Caninghead Ga | inge in Transporter Dry Gas Condensate | <u> </u> | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | |
| IL DESCRIPTION OF W | | | | | | | | | | |
| LYNN B-1 | Wel | No. Pool Name 3 JALN | Includ | YATES | GAS | | id of Lease te, Federal or Fee | 1 | Lease No. 030/39/5 | |
| Unit Letter | <u> 990</u> | Feet From 1 | The $ oldsymbol{\bot} oldsymbol{1} oldsymbol{1} oldsymbol{2} oldsymbol{3} oldsymbol{2} oldsymbol{3} oldsymbol{3} oldsymbol{4} oldsymbol{5} oldsymbol{6} oldsymbol{7} oldsymbol{7}$ | JORTH Lin | e and | 50 | Feet From The _ | WEST | T Line | |
| Section 26 To | waship 235 | Range | | | МРМ, | LEA | | | County | |
| III. DESIGNATION OF T Name of Authorized Transporter of | RANSPORTER O | FOIL AND N | ATU | RAL GAS | | | | | | |
| | | | ation | | | | ed copy of this for | | | |
| Name of Authorized Transporter of PHILUPS U. L. | Casinghead Gas GPTA- ATULAL ETA- | Gas Corpor or Dry Gas S Compa | | | address to w | hich approv | ed copy of this for | m is to be se | ent) | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | Twp. | | 400 l | PENBA connected? | ROOK Whe | ODESSA, | | 9762 | |
| f this production is commingled with | that from any other less | E OF BOOL give con | -nineli | YES | | | 8-15 | -90 | | |
| V. COMPLETION DATA | | | | mg order muno | er: | | | | | |
| Designate Type of Comple | tion - (X) | Well Gas W | ell | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | |
| Date Specified | Date Compi. Read | iy : Pr d. | I | Total Depth | | 1 | P.B.T.D. | - | <u></u> | |
| levations (DF, RKB, RT, GR, etc.) | evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| forations | | | | | | | Depth Casing Shoe | | | |
| | TUBIN | G, CASING A | ND C | EMENTIN | G RECORI | <u> </u> | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TEST DATA AND REQUIL WELL (Test must be of | JEST FOR ALLOY | WABLE | | | | | | | | |
| ate First New Oil Run To Tank | Date of Test | ne of load oil and i | must be | equal to or ex roducing Meth | ceed top allov od (Flow, pun | vable for this | depth or be for f | full 24 hours | :.) | |
| ength of Test | Tubing Pressure | Tubing Pressure | | asing Pressure | | | Choke Size | | | |
| ctual Prod. During Test | | | | Water - Bbis. | | | Gas- MCF | | | |
| | Oil - Bbls. | | W | | | | | | | |
| AS WELL | | | | | | | | | | |
| tual Prod. Test - MCF/D | Length of Test | Length of Test | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| ting Method (pitot, back pr.) | Tubing Pressure (Sh | Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| OPERATOR CERTIF | CATE OF COM | PLIANCE | _ | | | | | | | |
| I hereby certify that the rules and re- Division have been complied with an is true and complete to the best of m | gulations of the Oil Conse | etration | | Oll | L CONS | SERVA | TION DIV | VISION | 1 | |
| Ah Reathe | | | | Date Approved | | | | | | |
| Signature H.L. DEATHE | ADMINISTRATIL | VE SUDERVICE | اعر | Ву | | | 7 1 1 CV | SEV (AMI) R | | |
| Printed Name SEP 5 1990 Date | ADMINISTRATIL (915) (686- Tek | Title 5400 | | | | | | | | |
| | lck | prome No. | - 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.