NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

REQUEST FOR (OH) - (GAS) ALLOWABLE

New Well Recomplere

(Form C-104) (Revised 7/1/52)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Sas will Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during alendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when all is the provided this form is filed during alendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when all is the provided this form is filed during alendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when all is the provided this form is filed during alendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when all is the provided this form is filed during alendar.

**The allowable will be assigned to any completed Oil or Sas will be supported to the same date of the case of an oil well when all the case of

into the st	ock tanks. Ga	3 must be re	ported on 15.0	025 psia at 60°	Fahrenheit.	er frank	Maria wa	20 Te	91.2	
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WE ARE	HEREBY R	EQUESTIN	NG AN ALLC	OWABLE FOI	R A WELL KNO	WN AS:		,		
ិប សំរីកខង	o ainental dil Company			-2/3		<u>.</u>	, in	1/4 SW	¹ /4,	
) Fi	Company or Operator) Fi Sec			(Lease)	·	i.	oscenso à	, -	, -,	
(Uni	Sec it)		, T	, R	, NMPM.,		Take 1925, 1 3 3		Pool	
LO.3	ing.			County. Date Spudded half Date Completed 5 1-4.9						
	ase indicate l			•			1			
			Elevatio	3363	Total Dept	h 3453	Ρi	3		
			Top oil	/gas pay	37	Top of Pr	od. Form	ies & Sy	en Rivers	
	<u> </u>		Casing	Perforations:	•••••••••••••••••••••••••••••••••••••••				or	
			Depth to Casing shoe of Prod. String.							
Ā			Natural	Prod. Test					BOPD	
			based or	based onbbls. Oil inHrs					M ins.	
	··		. Test aft	ter acid or shot					BOPD	
Casin Size	g and Cementi Feet	Ing Record Sax	Based or	n	bbls. Oil in	••••••	Hrs		Mins.	
10-3/4	339	300	Gas We	ell Potential	3350 MJ per	<i>पंतु</i>				
5-1/2		e65	Size cho	Size choke in inches Calculated open flow pote						
		·	Date fir	st oil run to ta	nks or gas to Trans	smission sys	tem:			
			Transpo	orter taking Oi	For Gas:	- Nature	d Gas (c.			
D	-							ا ندار سند ا		
Remarks:.	•••••	***************************************								
			Required t	or F100C O:	dər #356					
I here	eby certify th	at the infor	mation given	above is true;	and complete to th	e best of m	y knowledge.			
Approved	DEC 3	1 1953		, 19	Canta		Al Compan	y		
	,					Compan) سر	y or Operator)	_		
O	OIL CONSER	EVATION (COMMISSIO	ıN	By:	(Si	gnature)	e e		
By:	1/1	Vtan	led		Title	- Dist.	Տարն ։			
TO STATE OF THE ST	Engineer	District 1	V			ommunicat	ions regardin	g well to:		
Title	p				NameCo.	usantal	Oll Compa	T.	 -	
					Addmoss (35)	all a H	dobe, Tex	Mexico		