

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator HCW Exploration, Inc.	8. Farm or Lease Name George Etz.
3. Address of Operator P.O. Box 10585 Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3381.5' RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/84 Find 2 3/8" EUE, 8rd tbg parted at 700'. 10/5/84 Fishing for parted tbg at 700'.
10/6/84 Fishing. 10/8/84 Fishing & washing. Tag fill at 668'. Mill to 698'. Loosing circ.
10/9/84 Milling & washing. Loosing circ. TD 702'.
10/10/84 Milling & washing. Tite spot @ 698'. Work thru to 712'. Loosing circ.
10/11/84 Milling & washing. Hit bridge @ 698', could not work thru bridge. Pump down tbg 0 pressure. Pump dwn annulus 2 3/8" tbg & 5 1/2" csg 2 1/2 BPM @ 250 psi, getting returns out annulus of 5 1/2" csg & 8 5/8" csg.
10/12/84 Prepare to pump cmt thru 5 1/2" HOWCO retainer.
10/13/84 Set retainer @ 286' pump 160 sx cement. Cmt to surface in annulus of 5 1/2" csg & 8 5/8" csg. Close surface valves & squeeze 500 sx cmt below retainer. SI 400 psi. Spot 35 sx cement above retainer.
10/15/84 Open 5 1/2" annulus, flow 1" stream. Pump in to establish a rate. (1 1/2 BPM @ 200 psi) Squeeze 200 sx cement pressure to 400 psi. SI & RD.
10/16/84 Pressure up 5 1/2" annulus to 500 psi. Held OK. ND wellhead, weld on top plate, install dry hole marker. P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supt. DATE 10/26/84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 17 1985

CONDITIONS OF APPROVAL, IF ANY: