

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ALBERT GACKLE, OPERATOR 419 FT. WORTH NATIONAL BANK BLDG. FT. WORTH, TEXAS
(Address)

LEASE COMBEST WELL NO. 1 UNIT L S 27 T 23 R 36

DATE WORK PERFORMED JULY 29, 1955 POOL JAL MAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

RAN CALIPER SURVEY

SET 4 $\frac{1}{2}$ " O D LINER FROM 2908 to 3450 CEMENTED WITH 125 SACKS ACIDIZED WITH 500 GALLONS
LOW TENSION ACID PERF. FROM 3305 to 3310 & 348 to 3358 AND SAND OIL FRAC W/10,000 GALS.

PERF. FROM ~~33~~ 3280 to 3290, 3220 to 3240 & 3190 to 3205 & SAND OIL FRAC W/ 15,000 GALS.
& 1 LB. SAND/GAL

~~PERF.~~ PERF. FROM 3130 to 3140, 3165 to 3180 & 3190 to 3215 & SAND OIL FRAC W/15,000 GALS
& 1 LB. SAND/GAL

SWAB WELL IN-WELL PRODUCING DRY GAS AND LOAD OIL

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3380 TD 3550 PBD _____ Prod. Int. 3100-3550 ? Compl Date 4-9-49

Tbng. Dia 2 Tbng Depth 2990 Oil String Dia 5 $\frac{1}{8}$ Oil String Depth 2970

Perf Interval (s) 2970-3550 ?

Open Hole Interval _____ Producing Formation (s) YATES & SEVEN RIVERS

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test 7/29/55

Oil Production, bbls. per day

0

UNKNOWN*

Gas Production, Mcf per day

1,185

3,240

Water Production, bbls. per day

0

0

Gas-Oil Ratio, cu. ft. per bbl.

0

0

Gas Well Potential, Mcf per day

1,250

3,240

Witnessed by _____

* Producing Load Oil

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Wasserman

Name Albert Gackle

Title Inspector

Position Inspector

Date AUG - 1955

Company Albert Gackle Operator