Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

I.		OWABLE AND AUTHOR! RT OIL AND NATURAL G	
Operator			Well API No.
Parker & Parsley	Petroleum Company		
Address P. O. Box 3178, Mic	Aland Tarran 20702		
Reason(s) for Filing (Check proper		Other (Please expi	
New Well	Change in Transporte		aun)
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensat	e	
If change of operator give name and address of previous operator	HCW Exploration, Inc.	P. O. Box 10585. M	idland, Texas 79702
II. DESCRIPTION OF WE			THE PROPERTY OF THE PARTY OF TH
Lease Name	Well No. Pool Name	, including Formstion	Kind of Lease Fee Lease N
George Etz	1 Jalma	at Yates 7 Rivers	State, Federal or Fee
Location			
Unit Letter M	: 330 Feet From	The South Line and 330	Feet From The West
27	23-S	6-E	Lea
Section Tow	vnship Range	, NMPM,	Co
	ANSPORTER OF OIL AND	IATURAL GAS	
Name of Authorized Transporter of C	<u> </u>	Address (Give adaress to whi	ch approved copy of this form is to be sent;
Texas-N.M. Pipe Li	ne Corporation	P. Q. Box 2528	, Hobbs, New Mexico 88240
vame of Authorized Transporter of C El Paso Natural Ga	asinghead Gas Tomp any or Dry Gas	Address (Give address to white	ch approved copy of this form is to be sent!
		P. O. Box 1384	
f well produces oil or liquids, we location of tanks.	Unit Sec. Twp. M 27 23-S 3	Rge. Is gas actually connected?	When?
	that from any other lease or pool, give con		December, 1949
COMPLETION DATA			
Designate Type of Completi	Oil Well Gas V	/ell New Well Workover	Deepen Plug Back Same Res v Diff R
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
r		1	F.B.1.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforations	<u> </u>	: 	
itoradola			Depth Casing Shoe
	TUBING, CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUI			
L WELL (Test must be after te First New Oil Run To Tank		Producing Method (Fiow, pump,	ble for this depth or be for full 24 hours.)
E LIST IAEM OIL KUIT TO TWITE	Date of Test	rroducing Medica (Plow, pump,	, gus iyi, etc.)
igth of Test	Tubing Pressure	Casing Pressure	Choke Size
ual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
AS WELL			
13 VVELL 121 Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	· U		Citing of Contaments
ng Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ODED A TOD CED TIES	NATE OF COVERY AND TANKS		
	CATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
hereby certify that the rules and regu- ivision have been complied with and			
true and complete to the best of my	<u>.</u>	Data Approved	JAN 2 4 1989
·/····		Date Approved	UAIT N T IVUU
1. vain	- inter	D. ORIGI	NAL SIGNED BY JERRY SEXTON
Summing.		By	DISTRICT I SUPERVISOR
Virginix Carter	Production Analyst Title		
nnied Name	Tiue	Title	•

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1-18-89

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

915 683 4768

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.