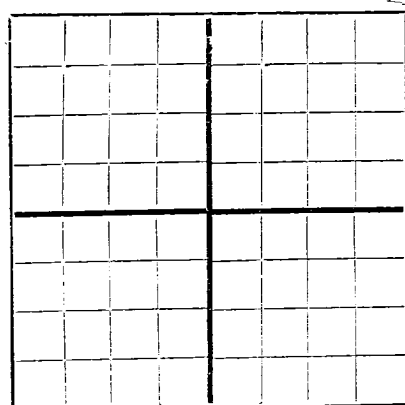


DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. G. CLAY 1804 Fair Building, Fort Worth, Texas
Company or Operator Address
George Ets Well No. **1** in **SW/4** of Sec. **27**, T. **23S**
Lease
R. **36E** N. M. P. M. **Langlie-Mattix** Field, **Lea** County.
Well is **2310** **330** feet south of the North line and **4950** feet west of the East line of **George Ets Lease**
If State land the oil and gas lease is No. **- -** Assignment No. **- -**
If patented land the owner is **Combust** Address **Jal, New Mexico**
If Government land the permittee is **- -** Address **- -**
The Lessee is **R. G. Clay et al** Address **Fort Worth, Texas**
Drilling commenced **April 4** 19 **49** Drilling was completed **April 27** 19 **49**
Name of drilling contractor **Clay & Gackle** Address **Fort Worth, Texas**
Elevation above sea level at top of casing **3433** feet.
The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from **3010** to **3060** No. 4, from _____ to _____
No. 2, from **3115** to **3350** No. 5, from _____ to _____
No. 3, from **3375** to **3393** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	36#	8 R	S S	311'	Tex. Pat.				
5-1/2"	14#	8 R	S S	2990'	Shoe & Float				
2"	4.7#	8 R	S S	3393'	Packer at 3364'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3393** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 27** 19 **49**
The production of the first **3** hours was **163** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **29th** day of **April**, 19 **49**
Albert Gaskin Notary Public
My Commission expires **March 12, 1951**
Place **Hobbs, New Mexico** Date **4/29/49**
Name **Albert Gaskin**
Position **Partner**
Representing **R. G. Clay** Company or Operator
Address **1804 Fair Building Fort Worth, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20	20	Surface and Caliche
20	251	231	Sand and Gravel
251	1215	964	Redbed
1215	1325	110	Anhydrite
1325	2800	1475	Salt
2800	3010	210	Anhydrite
3010	3115	105	Brown lime
3115	3350	235	Yates sand
3350	3375	25	Lime
3375	3393	18	TH Seven Rivers Pay
Cemented 301' of 8-5/8" surface pipe at 311' with 250 sax. Cement circulated. Cemented 2979' of 5-1/2" casing at 2990' with 600 sax. Temperature survey indicated top of cement behind 5-1/2" casing to be 880' from the surface.			
DST No. 1: 3131' to 3350' (219') in Yates sand. Tool open 1 hour. Gas volume tested 648 MCF using 1/2" bottom hole choke. Recovered 480' of gas cut mud.			
DST No. 2: 3375' to 3393' (18'). Tool open 3 hours, gas to surface in 2 minutes, oil in 15 min., flowed estimated 40 barrel per hour. Recovered 400' of pipe line oil. IFP 325#, FFP 115#.			
Well was neither shot nor acidized.			
Sweet packer was set at 3364'.			