Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Ene.

State of New Mexico Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	T	O TRANS	SPOF	RT OIL	AND NAT	URAL GA	AS					
perator	<u></u>						Well	API No.				
Doyle Hartman												
Address P. O. Poy 10/26 M	idland, T	Texas 7	9702									
P. O. Box 10426 M Reason(s) for Filing (Check proper box)		- T			Othe	r (Please expl	ain)					
New Well		Change in Tra	nsporter	r of:	_							
Recompletion	Oil		y Gas					effectiv	<i>r</i> e			
Change in Operator	Casinghead	Gas X Co	ndensati	e 🗌	Novem	ber 1,	1991 ———					
change of operator give name												
nd address of previous operator												
I. DESCRIPTION OF WELI	J AND LEAD	SE PO	ol Name	e Includir	g Formation		Kin	d of Lease	L	ase No.		
Lease Name		Well No. Pool Name, Including 2 Jalmat (Y-							State, Federal of Fee			
George Etz		<u> </u>	Jarme	10 (1	710, 022							
Unit Letter L	. 165	0 Fe	et From	The So	outh Line	and33	30	Feet From The	West .	Line		
Om Letter						_				.		
Section 27 Towns	hip 23S	Ra	nge	36E	, NN	MPM, L∈	ea			County		
	Nanoneer	000011	ANTO	NIA TOTAL	DAT CAS							
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Condensate		<u> </u>	Address (Give	e address 10 w	hich approv	ed copy of this f	orm is 10 be se	ut)		
trails of Municities Transporter of Oil												
Name of Authorized Transporter of Cas	inghead Gas	X or	Dry Ga	is	Address (Give	e address to w	hich approv	red copy of this f	form is to be se	ਅ) (100		
Sid Richardson Carbon & Gasoline Company					201 Main Street, Fort Worth, Texas 76102							
If well produces oil or liquids,		S∞. Tv		Rge.	Is gas actually	y connected?	l Wh	ien ?				
rive location of tanks.					:							
f this production is commingled with the	at from any othe	er lease or poo	ol, give	counningi	ing order num	Der						
V. COMPLETION DATA		Oil Well	Gas	s Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completic	n - (X)		i		1	i	İ	_Ĺ	<u> </u>	_1		
Date Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.							
					- O'UC	D						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth				
h / · · ·					<u> </u>			Depth Casi	Depth Casing Shoe			
Perforations								'	_			
	T	UBING, C	ASIN	G AND	CEMENTI	NG RECO	RD					
HOLE SIZE					DEPTH SET				SACKS CEMENT			
					<u> </u>							
TO THE AND DECLE	ECT FOR A	LLOWAR	N F				- ·					
V. TEST DATA AND REQU OIL WELL (Test must be after	estronary of to	ital volume of	load oii	l and musi	be equal to o	r exceed top a	Uowable for	this depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Tes				Producing M	lethod (Flow,	pump, gas l	ifi, e ic.)				
							· ·	- 10 1 5:-				
Length of Test	Tubing Pre	Tubing Pressure				sure		Choke Siz	Choke Size			
				Water - Bbls			Gas- MCF	Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				5.					OLD Mer	
GAS WELL		т			Inhia Canda	nsate/MMCF		Gravity of	Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test				HPATE, IATIAI CL		Sizviny of				
Testing Mathod (nite) hack nr)	Tubing Pri	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pion, back pr.) Tubing Pressure (Shut-in)												
VI. OPERATOR CERTIF	TCATE OF	COMPI	TAN	CF	<u> </u>			:	. 5	O \ '		
I hereby certify that the rules and n	egulations of the	Oil Conserva	tion	CL		OIL CC	NSEF	NOITAV	DIVISI	ON		
Division have been complied with	and that the info	rmation given	above									
is true and complete to the best of	my knowledge a	and belief.			Dat	e Approv	/ed					
Taline K. W.	20											
Tatul K. W.	nell				∥ Bv			····				
Signature Patrick K. Worrell		Engi	neer		-,-		. —					
Printed Name			Title		Title	e						
11/21/91		915-6										
Date		Telep	hone N	0.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.