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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

## State of New Mexico nergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-39
See Instructions
at Bottom of Pag

DISTRICT II P.O. Drawer DD, Asteria, NM \$2210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Berros Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Doyle Hartman	·	10 11		<u> </u>			Well	API No.		
Address	·····	1 5		70700	·		<u>'</u>			
P. O. Box 10426,		nd, Tez	as	79702		h (D)				
Resects for Filing (Check proper box) New Well		Chance	in Trans	conter of:	L) O	her (Piease exp	Maix)			
Recompletion	Oil		Dry G		Change	operator	r effect	tive $6-1$	-90.	
Dange in Operator 🔼	Casingh		Conde				-			
change of operator give name Pa	arker 8	& Parsl	Ley P	etroleu	ım Compai	ny, P. 0	. Box 31	178, Mid	land, TX	79702
L DESCRIPTION OF WELL	. AND I.I	EASE								
Lesse Name	Well No. Pool Name, I							,		Lease No.
George Etz		$\frac{1}{}$	SA	LT WAT	ER DISPO	SAL	State	, Federal or Fe	e	
Location					Couth	. 165	50		West	
Unit LetterN	_ :	330	_ Foot F	more more	South Li	se and	F	eet From The		<u>هنا</u>
Section 27 Townshi	ip 23-	S	Range	36-E	, N	MPM,		Lea		County
	•					CAIT	ת משדאיי	ISPOSAL	UFII	
I. DESIGNATION OF TRAN	ISPORTI	ER OF C		ID NATU		e eddress to w				ent)
isms of Authorized Transporter of Oil  None		or Cabon			7.00		ALL SHAPON			,
iams of Authorized Transporter of Casia, None	ghead Gas		or Dry	Gas	Address (Gr	ne address to w	hich approved	d copy of this f	orm is to be a	ent) *
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual	y consected?	When	1 ?		
ve location of trake.	<del> </del>	<u> </u>	<u> </u>		NA		1			•
this production is commingled with that it.  /. COMPLETION DATA	from any ou	her least or	pool, gr	As comming	ing order sum				<del></del>	
	<u> </u>	Oil Wel	1 (	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u> </u>			1	<u> </u>	1	<u></u>	L	
nte Spudded	Date Com	pi. Ready w	Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
er (oranoes							_	Depth Casing	g Shoe	
		TIBBIC	CASB	NG AND	CEMENTI	VC PECOP	<u> </u>	1		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	1				<u> </u>	<del></del>		!	·	
	<u> </u>									
TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		!			<u>·                                     </u>		
L WELL (Test must be after re	covery of to	nal volume	of load o	il and must					or full 24 hou	·s.)
te First New Oil Run To Tank	Date of Ter	đ			Producing Me	thod (Flow, pu	mp, gas iyi, e	uc.)		
neth of Test	Tubing Pressure				Casing Pressure			Choke Size		
								0 1/05		
nual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
		<del></del>						<u> </u>		
AS WELL	(T' b A''	Fast			Bbls. Condens	nte/MMCF		Gravity of Co	ondensale	· · · · · · · · · · · · · · · · · · ·
nual Prod. Test - MCF/D	Length of Test				Boir Coposition Minici					
ung Method (puot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		<del> </del>
				-				<u> </u>		
OPERATOR CERTIFICA				ČE		NI CON	SERV	ATION F	NVISIO	N
I hereby certify that the rules and regulat Division have been complied with and th						IL CON			1990	•
is true and complete to the best of thy or			a wore		Date	Approved	ر.	IUL :	inaa	
1 19		#			Dale	, ippi uvec	-			
MAK WH		XX			By_		( <b>)</b>	1,274	i angga e	
Michael Stewart		F	ngine	eer_	-,_				******	· N 149N
Printed Name			Title		Title_					
7-13-90 Date		915/68 Teler	4-40 boos No							
					i .					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.