mit 5 Copies propriate District Office STRICT I	State of Ne Energy, Minerals and Natu	ral Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
D. Box 1980, Hobbs, NM 88240 <u>STRICT II</u> D. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo	ox 2088	
	Santa Fe, New Me		
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	AND NATURAL GAS	
perator		We	II API No.
Parker & Parsley Pe			
P. O. Box 3178, Mid pason(s) for Filing (Check proper box)	<u>11and, Texas 79702</u>	Other (Please explain)	SANTA FE
	Change in Transporter of:		
ecompletion	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name	HCW Exploration, Inc.	, P. O. Box 2038, Hob	os, NM 88240
d address of previous operator			
DESCRIPTION OF WELL	Well No.   Pool Name, includi		nd of Lease Fee Lease No. ate, Federal or Fee
George Etz			West
Unit LetterN		outh Line and	Feet From TheLine
27 - 1	аа – 36 <b>г</b>	, NMPM,	Lea County
Seculi		THE CAS SALT WAT	ER DISPOSAL
II. DESIGNATION OF TRAI lame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which appro	oved copy of this form is to be sent)
None			and early of this form is to be sent)
iame of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which appr	over copy of this form is to be set =/
None f well produces oil or liquids,		Is gas actually connected	/hen ?
ve location of tanks.	N 27 23-S 36-E at from any other lease or pool, give comming		
V. COMPLETION DATA		New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well n - (X)	New Well Workover Dasp	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievauons (DP, KKB, KI, GK, EL.)			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQU	EST FOR ALLOWABLE		
OIL WELL (Test must be afte	EST FOR ALLOW ABLE er recovery of total volume of load oil and mu	st be equal to or exceed top allowable j Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Active SWD	· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	there are the second se		
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE		RVATION DIVISION
	equilations of the Oil Conservation		
I hereby certify that the rules and re	and dist up internation provident	Date Approved	4//6 7 1/00
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	my knowledge and belief.	Dutorippieree	
Division have been complied with a is true and complete to the best of n	my knowledge and belief.	ORIGINAL SIG	NED BY JERRY SEXTON
Division have been complied with a is true and complete to the best of a	my knowledge and benet.	ORIGINAL SIGI	VED BY JERRY SEXTON T I SUPERVISOR
Division have been complied with a is true and complete to the best of n Signature Virginia Carter	Prod. Analyst	ORIGINAL SIGN ByDISTRIC	T I SUPERVISOR
Division have been complied with a is true and complete to the best of r	my knowledge and benet.	ORIGINAL SIGN ByDISTRIC	T I SUPERVISOR

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.