I. OF CUPIES RECE	IVED	!	
DISTRIBUTION		<u> </u>	
ANTA FE			
ILE			
U.S.G.S.		ļ	ļ
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			l

ANTA FE REQU	DIL CONSERVATION COMMISS EST FOR ALLOWABLE	Form C-194	
ANTA FE REQU THE U.S.G.S. AUTHORIZATION TO LAND OFFICE URANSPORTER OIL	EST FOR ALLOWABLE		
U.S.G.S. AUTHORIZATION TO LAND OFFICE  LEANSPORTER OIL		Supersedes Old C-104 and C-110	
U.S.G.S. AUTHORIZATION TO		Effective 1-1-65	
LAND OFFICE  IRANSPORTER  OIL	AND AND MATURAL CAS		
IRANSPORTER	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER			
OPERATOR			
PRORATION OFFICE			
CONTINENTAL OIL COMPA	1114		
Reason(s) for filing (Check proper box)	1 MEXICO - 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)	CL RECESION ATTON	
New Well Change in Transporter of:	LEASE 4 WE	-C.L. KEDESTONOVITIEN	
Recompletion Oi!	Dry Gas Toward 11/1/	110-27 110.1	
Change in Ownership Casinghead Gas	Condensate FORMERLY: Lill	CTIVE 2-1-64	
If change of ownership give name	21.0		
and address of previous owner			
. DESCRIPTION OF WELL AND LEASE   Well No. Pool Name, Inch	uding Formation Kind of Lease	cr Fee F=NF(A) LC 030/3	
Lease Name  LYNN 'A"  2 JAINATE	VETES - SEVEN PHERS State, Federa		
,		The MORTH	
Line of Section 27 Township 235 Ran	ige 36E , NMPM, LE	County County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATUR	AL GAS	(d) (am is to be sent)	
Nome of Authorized Transporter of Oil or Condensate	AL GAS Address (Give address to which appro	ved copy of this form is to be senty	
Notice of Authorities (1990)	P.O. Box 1910 1-1101.	(1) D, 77 - 1:45	
Name of Authorized Transporter of Casinghead Gas (Control of Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent,	
2 // -	JAL, NEW MEX	100	
FIFTS O DATURAL GAS (D.	Rge. Is gas actually connected? Wh	er. All.	
If well produces oil or liquids,	36E 1ES :	/1//	
give location of tanks.	0 0 0		
If this production is commingled with that from any other lease of	or pool, give comminging of	Plug Back   Same Resty, Diff. Resty	
<u></u>	s Well New Well Workover Deepen	prog Back Same Nes (1)	
Designate Type of Completion - (X)	1		
Date Spudded Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (Dr., RRB, RT, OR, etc.)		Charles and Charles	
		Depth Casing Shoe	
En femaleurs			
Perforations			
	NG, AND CEMENTING RECORD		
TUBING, CASI	NG, AND CEMENTING RECORD	SACKS CEMENT	
TUBING, CASI			
TUBING, CASI			
TUBING, CASI  HOLE SIZE CASING & TUBING S	DEPTH SET	SACKS CEMENT	
TUBING, CASI  HOLE SIZE CASING & TUBING S	DEPTH SET	SACKS CEMENT	
HOLE SIZE CASING & TUBING S  HOLE SIZE CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test able	must be after recovery of total volume of load o	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allo	
TUBING, CASI  HOLE SIZE CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test able able cases)	DEPTH SET	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allo	
HOLE SIZE CASING & TUBING S  HOLE SIZE CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test able able cases)	must be after recovery of total volume of load o for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  il and must be equal to or exceed top allowed lift, etc.)	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test oil, WELL  Date First New Oil Run To Tanks  Date of Test	must be after recovery of total volume of load o	SACKS CEMENT  SACKS CEMENT  il and must be equal to or exceed top allo	
TUBING, CASI  HOLE SIZE CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test able)  OIL WELL  Date First New Oil Run To Tanks  Date of Test	must be after recovery of total volume of load o for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test able Date of Test  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure	must be after recovery of total volume of load o for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test of Lable)  OIL WELL  Date First New Oil Run To Tanks  Date of Test	must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test able Date of Test  Length of Test  Tubing Pressure	must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Pred, During Test  OII-Bbis.  GAS WELL	must be after recovery of total volume of load o for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test OIL WELL  Date First New Oil Run To Tanks  Length of Test  Tubing Pressure  Actual Pred. During Test  Oil-Bbls.	must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF	
TUBING, CASI  HOLE SIZE  CASING & TUBING S  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Pred, During Test  Oil-Bbis.  GAS WELL	must be after recovery of total volume of load of for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MACF	SACKS CEMENT  il and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Mothod (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shub-in)	Choke Size
		OIL CONSERVA	TION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Gra Liet (Sie jaure) Administrative Dection Chief (Title) January, 16, 1969 (Date)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.
1 Meder - D 1111 - 114. Ranz ch.	Separate Forms C-104 must be filed for each poor in manager

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