

NEW MEXICO OIL CONSERVATION COMMISSION

Santa, Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL		

Hobbs, New Mexico

Place

Dec. 23, 1937

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Skelly Oil Co. W. H. Combest
Company or Operator Lease

Well No. 1 in NW NW SW

of Sec. 27, T. 23, R. 36, N. M. P. M., Cooper Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This Well was drilled to 3380' and from this point cored to total depth of 3950' - cores and all formation being tested thoroughly. When Well had been cored to depth of 3636' hole was reamed to 3565' and 7" OD casing set and cemented at that point. After drilling cement plug and bailing hole clean of mud blanket Well was acidized w/ 1500 gal. 50% solution which showed no production. Cored ahead to 3928' and again acidized - 1000 gallons - swabbed w/ only very slight show of gas, no oil. After swabbing dry Well was reacidized w/ 4000 gallons 50% solution and on test swabbed dry. Well was cored ahead from 3918' to 3950' TD and when TD reached started bailing, recovering approximately 8 bbls sulphur water per hour. Plugged hole back to 3560' using cement, aquagel and lime - allowed cement to set 3-1/2 days went in with gun perforator and perforated casing - then acidized w/ 2000 gallons 50% solution and on swabbing test hole swabbed dry. Now preparing to plug and abandon in accordance w/ the rules and regulations of the New Mexico Oil Conservation Commission.

DUPLICATE

Approved DEC 27 1937, 19____
except as follows:

Skelly Oil Co.
Company or Operator

By [Signature]

Position District Superintendent
Send communications regarding well to

OIL CONSERVATION COMMISSION,

Name Skelly Oil Co.By [Signature]Address Hobbs, New MexicoTitle [Signature]