

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Continental Oil Company			Lease		Lvnn A		Well No.		1	
Location of Well		Unit A		Sec 28		Twp 23		Rge 36		County Lea		
		Name of Reservoir or Pool			Type of Prod (Oil or Gas)		Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl		Jalmat			Gas		Shut In		Csg.		Closed	
Lower Compl		Jalmat			Oil		SUD		Tbg.		Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-25-73, 8:00 a.m.

	Upper Completion	Lower Completion
Well opened at (hour, date): 7-26-73, 8 a.m.		
Indicate by ( X ) the zone producing.....		X
Pressure at beginning of test.....	2	9" vac
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	2	9" vac
Minimum pressure during test.....	2	9" vac
Pressure at conclusion of test.....	2	9" vac
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	----	----
Well closed at (hour, date): 7-23-73, 8 a.m.	Total Time On Production 24	
Oil Production	Gas Production	
During Test: SUD bbls; Grav. SUD	During Test SUD MCF; GOR SUD	
Remarks No evidence of communication.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by ( X ) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By Charles W. Glason

By \_\_\_\_\_  
Title \_\_\_\_\_

Title Sup. Prod. Engineer