

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company				Lease Lynn A		Well No. 1	
Location of Well	Unit A	Sec 28	Twp 23		Rge 36	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Jalmat		Gas	Flow	Csg.		Open
Lower Compl	Jalmat		SWD	----	Tbg.		Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 5-15-72 8:30 A. M.

Well opened at (hour, date): 5-16-72 8:30 A. M.

Upper Completion	Lower Completion
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Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 63 0

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 63 0

Minimum pressure during test..... 42 0

Pressure at conclusion of test..... 42 0

Pressure change during test (Maximum minus Minimum)..... 21 0

Was pressure change an increase or a decrease?..... DEC. 0

Well closed at (hour, date): 5-17-72 8:30 A. M. Total Time On Production 24 Hrs.

Oil Production Gas Production

During Test: 0 bbls; Grav. 0 ; During Test 37 MCF; GOR 0

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date):

Upper Completion	Lower Completion
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Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date) Total time on Production

Oil Production Gas Production

During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 30 1972 19 Operator Continental Oil Company

New Mexico Oil Conservation Commission By

By Joe D. Ramey Orig. Signed by

Title Dist. I, Supv. Title Sup. Prod. Engineer