Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		Santa Fe, New	Mexico 8	7504-2088						
1000 Rio Brazos Rd., Azzec, NM 87	REQUES'	T FOR ALLOV	VABLE AN		RIZATION	1				
Operator A 40 0 0 4	OIL AND I	IATUNAL		II API No.						
Address Onoco	kne.				-	30025	50944	2		
P.O. Box	1959	_midl	and.	2X	7970	5				
Reason(s) for Filing (Check proper be New Well		ge in Transporter of:		ther (Piease ex		<u> </u>				
Recompletion	Oil	Dry Gas								
Change in Operator If change of operator give name	Casinghead Gas	Condensate				·				
and address of previous operator										
II. DESCRIPTION OF WEI										
Location Synn A	4	No. Pool Name, inc Jalmat U	Juliang Formation			of Lease e, Federal or Fe		Lease No. 030/39/		
Unit Letter	:1980	Feet From The	<u>n</u> L	ine and	60	eet From The	E	Line		
Section 28 Town	aship <i>2</i> 35	Range 36	6E ,1	 •••••••••••••••••••••••••••••••	fia					
					300			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURE Of Authorized Transporter of Oil or Condensate				URAL GAS Address (Give address to which approved copy of this form is to be sent)						
Shell Pepeline										
Name of Authorized Transporter of Ca Phillips 66 Mat	4 6 79	PM 1600 COT	paraliant	ve address to w	her approve	copy of the fo	FM IS to be SI			
If well produces oil or liquids,	Unit Sec.	Ompany Two Re	4001	Pentre	When	Vaeno	-, 2X	79762		
tive location of tanks.	_ii	1 1		res		8-10	4-90			
f this production is commingled with the V. COMPLETION DATA	at from any other lease	or pool, give commit	nging order num	моет						
Designate Type of Completion	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u></u>	L	<u> </u>		<u> </u>		
			!			P.B.T. D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
erforations	1							Depth Casing Shoe		
	TIPPI	S CASDIG ANT	- CT CT TT							
HOLE SIZE			DEPTH SET			SACKS CEMENT				
			•					1		
TECT DATA AND DECISION			1					-		
. TEST DATA AND REQUE	est FOR ALLOW		t be equal to or	erceed ton allow	والمراد والمراد	danak k. C.	6 11 24 1			
hate First New Oil Run To Tank	Date of Test	to of today on which the	Producing Me	thod (Flow, pur	np, gas lýt, ei	c.)	Tull 24 hours	<u>5.)</u>		
ength of Test	Tubing Pressure	Casing Pressure			Choke Size					
	Oil - Bbis					Gas- MCF				
ctual Prod. During Test										
GAS WELL		<u></u>								
ctual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)					Choke Size					
saing research (place, back pr.)	Tubing Pressure (Shi									
L OPERATOR CERTIFIC	CATE OF COM	PLIANCE								
I hereby certify that the rules and regu	ustions of the Oil Conse	evation .		IL CON	SERVA	TION D	IVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Data Approved						
Suprantire (Date Approved						
				By						
Printed Name	prough ?	Dr. arialyt			Section 1					
NOV 1 9 1990	(915)6	86-5583	Title_							
Date	Tel	enhone No.	ł I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells