## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			-	•		Eunice, New Mexico			_	
e ade	. Nee	FRVD	FOLIFSTI	NG AN ATTO	OWARLE FOR	(Place)  A WELL KN	OWN AS:		(Date)	
							6 , in	SE	1/4 NE 1/4	
(	Compa	ny or Op	erator)		(Leuc)	, , , , , , , , , , , , , , , , , , , ,			Pool	
	ł	, Sec.	28	, T. 23S	, <sub>R</sub> 36E	, NMPM.,	Ja	Lmat	Pool	
Umit	T.	<b>e</b> a		County De	ve Snudded	11-27-57	Date Drilling	Completed	12-7-57	
	<del></del> 1 ::	ndicate l	acation:	Elevation_	3450' D	Total	Depth 3600	PBTD_	12 <b>-7-</b> 57 33821	
	Please muica		<del></del>	Top Oil/Gas	Pay 3330	Name o	of Prod. Form.	Seven	Rivers - /370	
D	C	В	A	PRODUCING I	VITERVAL - 333	0-521				
							, 3411-151	3489-	971 . 3540-	
E	F	G	H	Open Hole		Depth Casino	Shoe 36001	Depth Tubing	33401	
ļ			X	OIL WELL TES						
L	K	J	I		_	bble oil	bbls water i	n hre	Choke	
1							r recovery of volu			
M	<u> </u>	10	P							
				load oil used): 167 bbls, oil, 8 bbls water in 12 hrs, min. Size 24/6						
				GAS WELL TES	-					
			<del></del>		d. Test:	MCF/Da	ay; Hours flowed _	Choki	e Size	
•			enting Recor				e.):			
Size	- 1	Feet	Sax	7			MC			
8 5/	/8	367	300	Choke Size_	Method	of Testing:				
5 1/	/2	3600	1150	Acid or Frac	ture Treatment	(Give amounts of	materials used, s	uch as acid,	water, oil, and	
<u> </u>	~			cand): See remarks.						
				Casing 35	O Tubing Press. 3	OO Date first oil run to	new lanks 1-14	-58		
	_		<del>                                     </del>				Corporation			
							Gas Compan			
mark	. LC	0301	39 a.	Treated	w/2500 ga	ls 15% LST	is acid.	SWS tre	atment	
0 <b>0</b> §	gals	• Sa	ndfrace	d w/13.9	00 gals c	rude, 11,0	00#sand.,	1210# A	domite.	
					***********					
I he	ereby (	certify th	at the info	rmation given	above is true	and complete to	the best of my kn	owledge.		
prove	d				, 19	Contine	ntal Oil C	ompa <b>ny</b>		
							(Company di	Operator,		
	OIL	CONSE	RVATION	COMMISSIO	ON	Ву:	(Signate	ure)		
	-		·, .			Diate	( - 0	•		
:					***************************************	Title UISUT Send	ict Superi	regarding	well to:	
le										
						NameMr.	J.R. Park	er		
						Address BOX	68. Eunic	e. New	Mexico -	