DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVILION

Energy, minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89 See Instructions at Bottom of Page

I.		OR ALLOWA ANSPORT OI						
Operator Tenison Oil Company	10111	L AND NA	TOTAL GA	Well	API No. -025–09443			
Address 8140 Wallnut Hill Ln.	#601 - Dal	las, Texas	75231			•		
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:  Recompletion  Change in Operator  Oil  Dry Gas  Effective: 11/1/91  Change in Operator								
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL Lease Name		12			· · · · · · · · · · · · · · · · · · ·		····	
J. T. Lynn	Well No.				of Lease FED Lease No. Federal or Fee I 282336		.ease No. 2336	
Location Unit LetterI	:1980	Feet From The	South Line	and 330	Fe	et From The	East	Line
Section 28 Townshi	p 23S	Range 36E	, N	MPM, Le	a.			County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)								
Shell Pipeline	Box 3105 - Houston, Texas 77253-3105							
Name of Authorized Transporter of Casin Sid Richardson Carbon	Address (Give address to which approved copy of this form is to be sent) 76102 First City Bank Tower, 201 Main St. Ft.W. Tx.							
If well produces oil or liquids, give location of tanks.			Is gas actually	y connected?	When			
If this production is commingled with that IV. COMPLETION DATA						UIRHOW		
Designate Type of Completion	- (X) Oil Well	I Gas Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
Date Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth			
Perforations	<del>-1</del>	Depth Casing S	epth Casing Shoe					
HOLE SIZE	TUBING,	CEMENTIN	CEMENTING RECORD  DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	 ST FOR ALLOW	ABLE						
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Test	of load oil and must		exceed top allow thod (Flow, pur			full 24 hou	rs.)
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL					-	.4	-	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION  Date Approved					
Rolf. 1. Jan.			Date Approved					
Signature Robert B. Tenison Jr. Manager- Marketing Printed Name Title			By					
11/12/91 (214) 363-5005 Date Telephone No.			Title		·· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.