

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF OFFICE REVENUES		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		

Triton Oil & Gas Corp.

Address 4849 greenville Avenue #1000 - Dallas, Texas 75206 (Drawer V - Freer, TX 78357)

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐ Change in Transporter of: ☐

Recompletion ☐ Oil ☒ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Effective November 1, 1988

If change of ownership give name
and address of previous owner _____

Lessee Name J. T. Lynn		Well No. 1	Pool Name, Including Formation Jalmat Tansill Yates 7 Rivers	Kind of Lease LC 030139A State, Federal or Fee Federal	Lease No. I 282336
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>23S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Shell Pipeline		Box 3105 - Houston, TX 77253		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 1492 - El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	I	28	23S	36E
Is gas actually connected?		When		
Yes		Exact date unknown		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay				Tubing Depth		
Perforations							Depth Casing Shoe		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____ Orig. Signed by
Paul Kautz
Geologist

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Complete Form G-104 must be filed for each pool in multiple

Sr. Prod. Tech. (512-394-7974)

October 27, 1988

(Date)