

N. E. OIL CONS. COMMISSION
P. O. BOX 1100
HOBBS, NEW MEXICO 88240

Form 7-311
Rev. 1-78

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Oil and Gas
Report Form No. 4-014-1

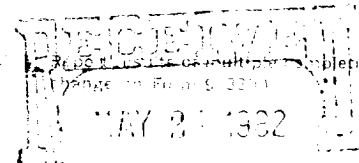
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir. Use Form 7-311 for such proposals.)

1. oil ☒ well ☒ gas ☐ well ☐ other ☐
2. NAME OF OPERATOR
WORLDWIDE ENERGY CORPORATION
3. ADDRESS OF OPERATOR
Denver,
1700 Broadway, 1600 Tower Bldg., Co. 80290
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)
AT SURFACE: 1980' FSL, 330' FEL, S-28T23S-R36E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL FOR: SUBSEQUENT REPORT OF:
TEST WELL ABANDONED ☐
FRACURING TREATMENT ☒ XXX
SHOOT OR ACIDIZING ☒ XXXX
REPAIR WELL ☐
PULL OUT AND RE-SETTING ☐
MULTIPLE COMPLETION ☐
CHANGE ZONES ☐
ABANDON ☐
OTHER: ☐

5. LEASE
LC 030139 (a)
6. INDIAN ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
J.T. Lynn
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
J.T. Lynn
11. SECTION, R.M., OR BLK. AND SURVEY OR AREA
Sec 28-T23S-R36E
12. COUNTY OR PARISH 13. STATE
Lea New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE, KDB, AND WDI)
3365' G.L.



U.S. GEOLOGICAL SURVEY, Completion or Name
Change on Form 7-311

OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details. Give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5/8/82 - Reperforated Yates-Tansil zone to assure formation penetration with 2" spf casing run as follows: 3092-94', 3111-13', 3130-31', 3142-43', 3162-64', 3190-92', 3212-14', 3240-42', 3263-65', 3298-3300' and 3326-28'.
- 5/9/82 - Spotted 250 gal 15% MCA across perforations and displaced with 1000 gal 2% KCl water. Swabbed back load water.
- 5/11/82 - Fracture treated well with 8000# 20-40 sand and 80,000# 10/20 sand in 36,000 gals gelled KCl water and 36,000 gal. liquid CO₂ in 2 equal stages separated by Benzoic Acid flake - rock salt diverter. Maximum pressure 1800 psi. Avg. pressure 1500 psi. Avg. rate 26 BPM. ISIP: 620 psi 15 min SIP: 420 psi TLTR: 741 bbls. Flowed back.
- 5/12/82 - Ran tubing, rods and pump. 5/13/82 - 5/16/82 - Pumped back load.
- 5/17/82 - 24 hour potential test. 51 BOPD, 4 BWRD, 3 992 MCFPD

Subsurface Safety Valve: Make and Type

18. I hereby certify that the foregoing is true and correct

SIGNED: Terry C. Huff

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

May 19, 1982

APPROVED BY:
COMMISSIONER OF APPROVAL, IF ANY.

TITLE

DATE