



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

December 30, 1996

Tenison Oil Company
ATT: William B. Tenison
8140 Walnut Hill Lane #601
Dallas TX 75231

RE: Reclassification of Well
J. T. Lynn, 2-P
Sec. 28-T23S-R36E
Jalmat Tansill Yates Seven Rivers Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test dated 6-21-96 the above-referenced well will be reclassified from an oil well to a gas well in the Jalmat Tansill Yates Seven Rivers Pool effective February 1, 1997, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by January 14, 1997.

If the well is to be reclassified to an gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to the gas proration unit. If the proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) Form C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Gary W. Wink for Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

1-10-97

13

GAS - OIL RATIO TEST

Operator Tenison Oil Company		Pool Jalmat - Tansill - Yates - Seven Rivers		County Lea	
Address 8140 Walnut Hill Ln. #601, Dallas, Tx. 75231		TYPE OF TEST - (X)		Completion ☐ Special ☐	
SCHEDULED XXX		LENGTH OF TEST HOURS		GAS - OIL RATIO CU.FT/6"	
WELL NO.		DATE OF TEST		PROD. DURING TEST	
LEASE NAME		LOCATION		WATER BBL'S	
		U S T R		GRAV. OIL	
				OIL BBL'S	
				GAS M.C.F.	
				GAS - OIL RATIO CU.FT/6"	
J. T. Lynn Remains Dil		2 P 28 23 36		20 29 0.5 6 12000	
Vaughn B-3 "		1 F 3 24 36		20 29 0.5 35 70000	
Vaughn B-3 "		2 D 3 24 36		20 28 0.5 20 40000	
Vaughn B-3 Remains Lea		4 H 3 24 36		2 30 0 65 65000	

*** CORRECTED REPORT ***

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
William B. Tenison

Printed name and title
William B. Tenison - Production Manager

Date
1/07/97

(214) 363-5005

Telephone No.

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District Office.

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GAS - OIL RATIO TEST

Operator		Pool		Jalmat - Tansill - Yates - Seven Rivers		County									
Tenison Oil Company				Lea											
Address		TYPE OF TEST - (X)		SCHEDULED XXX		Completion									
8140 Walnut Hill Lane #601, Dallas, Texas 75231															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT.		
		U	S	T						R	WATER BBL'S	GRAV. OIL		OIL BBL'S	GAS MCF.
J. L. Coates	3	D	10	24	36	6/21/95	---	20	---	24	0	33	3	12	4000
J. L. Coates	4	C	10	24	36	---	DISPOSAL	---	---	---	---	---	---	---	---
R. L. Gates	1	D	23	24	36	6/21/95	---	20	.5	24	20	29	2	78	39000
J. T. Lynn	1	I	28	23	36	6/21/95	---	21	3	24	25	28	1	25	25000
J. T. Lynn	2	P	28	23	36	6/21/95	---	19	1	24	20	29	0	6	6000
J. T. Lynn	3	J	28	23	36	6/21/95	32/64	76	1	24	2	28	1	18	18000
J. T. Lynn	4	C	28	23	36	6/21/95	---	24	2	24	5	30	3	15	5000
E. C. Mosley	2	O	10	24	36	6/21/95	---	18	3	24	1	31	1	7	7000
Vaughn A-15	1	O	15	24	36	6/21/96	---	21	3	24	0	31	2	19	9500
Vaughn A-15	2	J	15	24	36	6/21/95	---	20	11	24	120	28	7	8	11000
Vaughn B-3	1	F	3	24	36	6/21/95	---	18	1	24	20	29	0	35	35000
Vaughn B-3	2	D	3	24	36	6/21/95	---	20	1	24	20	28	0	20	20000
Vaughn B-3	3	E	3	24	36	6/21/95	---	21	2	24	6	29	5	21	42000
Vaughn B-3	4	H	3	24	36	6/21/95	---	20	11	24	2	30	5	65	13000
Vaughn B-3	5	C	3	24	36	---	---	---	---	---	---	---	---	---	---
Vaughn B-9	1	A	9	24	36	---	---	---	---	---	---	---	---	---	---
E. J. Wells	1	H	12	25	36	---	---	---	---	---	---	---	---	---	---
E. J. Wells	2	A	12	25	36	6/21/95	---	17	0	24	0	0	0	1	---
E. J. Wells	3	H	12	25	36	6/21/95	---	15	2	24	3	32	5	14	28000

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William B. Tenison
Signature

William B. Tenison - Production Manager

Printed name and title

8/28/96 (214) 363-5005

Date

Telephone No.