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OIL COUSERVATION DIVIS 1 P. O. BOA 2018

SANTAFE	SANTA FE, NE	MEXICO 87501	
U 1.G.1.			
REQUEST FOR ALLOWABLE			
TAANSOOMER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PACHATION OFFICE Openition	AUTHORIZATION TO TRANS	TORT OIL AND HATORAL GAS	
Triton Oil & Ga	s Corp.		
/9/9 Croonvilla	Avenue #1000 - Dallas, T	Texas 75206 (Drawer V -	Freer TY 78357)
Reason(s) for filing (Check proper box		Other (Please explain)	rieet, (x 70557)
Now Well	Change in Transporter of:		
Recompletion	OII X Dry Go		November 1, 1988
Change In Ownership	Casinghead Gas Conde.	usete []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	State Federa	1.U U 101 19A 1 9
J. T. Lynn	2 Jalmat Tansill	l Yates 7 Rivers	P 282336
	O Feet From The South Lir	ne and 330 Feet From 5	_{The} East
O.M. Levisi	· · ·	•	_
Line of Section 28 Tox	waship 23S Range	36Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil		Address (Give address to which approv	ved copy of this form is to be sent)
Shell Pipeline		Box 3150 - Houston, TX 77253 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Castaghead Gas (x) or Dry Gas (7) El Paso Natural Gas Company		Box 1492 - El Paso, TX 79978	
	Unit Sec. Twp. Rge.	ls gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	I 28 23S 36E	Yes	Exact date unknown
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Species			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	L	<u> </u>	Depth Casing Shoe
	TIRING CASING AND	D CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		ļ	
			:
TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a	feer recovery of total volume of load oil i	and must be equal to or exceed top allow
OIL WELL	able for this de	epih or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhia.	Water - Bals.	Gas-MCF
			<u> </u>
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choxe Sixe
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
		APPROVED	. 19
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED, 19, 19, 19, 20, 20, 20, 20	
bove is true and complete to the	best of my knowledge and belief.	8Y	Geologist
	, ,	TITLE	
TY Arm		11	compliance with MULE 1104,
1/1 / 1/1/1/11/14 (Signo	· WULLE	I	eble for a newly drilled or deepened hied by a tabulation of the deviation
(Signa	(#12 20/ 707/)	tests taken on the well in accom	dance with HULE 111.

Sr. Prod. Tech.

October 27, 1988 (Date)

All sections of this form must be filled out completely for allow able on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition