TINSMITHAGE CONTRACTOR TO THE TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOT

IL CONSERVATION DIVISIO

P O BOX 2088

SANTA FE, NEW MEXICO 87501

THANSPORTER		RIALLOWABLE ND	
OPENATOR PAGNATION OFFICE		PORT OIL AND NATURAL GAS	
Triton Oil & Ga	s Corp.	•	
Address /9/0 Commontille	Assessed #1000 Dollar To	xas 75206	
Reason(s) for liling (Check proper be	Avenue #1000 - Dallas, Te	Other (Please explain)	
New Well	Change in Transport of:		
Recompletion	OII X Dry Go	Effective	November 1, 19
Change in Ownership	Casingheud Gas Conde	nsate []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	LC 030139A Lease No.
J. T. Lynn	2 Jalmat Tansill	Yates 7 Rivers State, Fed	
Location			
Unit Letter P ; 9	90 Feet From The South Lin	e and 330 Feet Fro	m The East
Line of Section 28 T	ownship 23S Range	36E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s	
ame of Authorized Transporter of Oil XX ar Condensate Address (Give address to which approved copy of this form is to be se		proved copy of this form is to be sent)	
Enron Oil Tradi	ng & Transportation	P. O. Box 1188 - Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of C			
El Paso Natural	Unit Sec. Twp. Rge.	P. O. Box 1492 - E1 Is gas actually connected?	Paso, IX /99/0-1492 When
If well produces oil or liquids, give location of tanks.	I 28 23S 36E	Yes	Exact date unknown
	ith that from any other lease or pool,	.+ <u></u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Complet	ion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
, 51101-0110			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	life etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibb. pamp, gas	***************************************
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Bols.	Gas-MCF
		L	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chox• Six•
OFFICIATE OF COURT IAN	CE	OIL CONSERV	! ATION DIVISION
CERTIFICATE OF COMPLIAN	CE		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY ATRACT TO STATE OF STORE	
		TITLE	
	, , , , , ,		
(Signature)		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened	
1	•	well, this form must be accom- tests taken on the well in ac-	panied by a tabulation of the deviation
Sr. Prod. Tech.	512-394-7974	All sections of this form	must be filled out completely for allow-
σ	ille)	able on new and recompleted	wolls.

Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)