

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)E-
re-Form approved.
Budget Bureau No. 42-R1424.

7. LEASE DESIGNATION AND SERIAL NO.

LC 30139-A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME

U. T. Lynn

11. WELL NO.

2

12. FIELD AND POOL, OR WILDCAT

Jalmat - Yates

13. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T23S, R36E

14. COUNTY OR PARISH

Lea

15. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Worldwide Energy Corporation

3. ADDRESS OF OPERATOR 1100 Western Federal Savings Building

718 - 17th Street, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit Letter P. 990' from S Line and 330' from E Line, Sec. 28, T32S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3355' D.F. (D.F. = 15' + above G.L.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

XXXXXXXXX ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 8/31/76 Pulled rods. Checked fluid level with sand line at 2500'. Tallied tubing out of hole. Found 31' of fill. Found 80 rod boxes badly corroded and 15 joints of tubing badly corroded. Appears to be hydrogen sulfide corrosion.
- 9/1/76 Cleaned out 25' of fill with sand pump. Iron sulfide scale and frac sand.
- 9/2/76 Cleaned out to TD with sand pump. Ran 7" scraper to TD. Pulled scraper and ran 2-3/8" tubing with Baker model 'R' packer 2 joints off bottom to 3396' with seating nipple above packer. SDFN.
- 9/3/76 Found fluid level with sand line @ 2100'. Equalized 1000 gal. (24 bbls.) 15% inhibited HCL acid with 5 bbls. of formation water. Pulled up to and set packer @ 2586'. Loaded tubing-casing annulus with 80 bbls. formation water. Pressured up to 1000 PSI. Pumped acid into formation with 50 bbls. of formation water. Ran swab; no fluid @ 2586'. Released and reset packer @ 3100'. Ran swab, no fluid @ 3100'. Released and pulled packer. Ran tubing open ended to 3351'. Found fluid @ 2650' with swab. Swabbed back 10 bbls. of water. SDFN.
- 9/4/76 Found fluid level @ 3000' with swab. Swabbed back 25 bbls. of water when well was swabbed down to 3250'. (Total fluid swabbed back = 36 bbls.) SDFN.
- 9/5/76 Shut down.
- 9/6/76 Shut down.

(Continued on attached sheet.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

DATE December 8, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

DEC 13 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side