

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0175  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -----
2. NAME OF OPERATOR TENISON <i>oil Co</i>		8. FARM OR LEASE NAME J. Lynn
3. ADDRESS OF OPERATOR 8140 Walnut Hill Lane, Ste. 601, Dallas, TX. 75231		9. WELL NO. 3(B)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310 2970 Ft. from W. Line and 1650 Ft. from E. Line NE/4 SE/4 Sec. 28, T23S, R36E		10. DATE AND HOUR OF SURVEY -----
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-23S36E NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3455 rt		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Acidized existing perfs

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Moved in & rigged up.
2. Ran in hole with 2 7/8" tubing to bridge plug at 3420'.
3. Ran retrievable bridge plug and Baker "R" packer on 2 7/8" tubing. Set bridge plug at 3350' and packer at 3256'. Treated well w/1000 gals. 15% acid. Swabbed well.
4. Pulled out of hole with tubing, packer and bridge plug.
5. Ran Baker "R" Packer & seating nipple on 2 7/8" tubing. Set packer at 3256'.
6. Ran rods and pump.
7. Well now pumping selected perforations in upper Yates.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

6/7/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: