Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 030139H

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: ---

2. NAME OF OPERATOR: TENISON OIL COMPANY

8. FARM OR LEASE NAME: Lynn

3. ADDRESS OF OPERATOR: 8140 Walnut Hill Lane, #601, Dallas, TX. 75231

9. WELL NO.: 3(4)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: 2310' FSL and 1650' FEL
Sec. 28 T23S R36E NMPM

10. FIELD AND POOL, OR WILDCAT: ---

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 28 - 23S - 36E NMPM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3455' RT

12. COUNTY OR PARISH: LEA

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well made 100% water on previous test.

1. Set CIBP at 3275'.
2. Perforate selected intervals from 3180' to 3267'.
3. Acidize perforations.
4. Test well
5. Frac well if necessary.
6. Test well and put on production.

Estimated starting date: July 10, 1991.

RECEIVED
JUL 17 10 45 AM '91
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Operations Manager DATE 7/1/91

(This space for Federal or State office use)

APPROVED BY [signature] TITLE [illegible] DATE 8-1-91
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side