

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLE  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-1-1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. T. Lynn A-28

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T23S, R36E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER Shut-in Salt Water Disposal

2. NAME OF OPERATOR

Worldwide Energy Corporation

3. ADDRESS OF OPERATOR

718 - 17th Street, Suite 1100, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1650' from east line, 2,310' from south line of Sec. 28 NMPM  
Lea County, New Mexico

14. PERMIT NO.

15. COORDINATES (Show whether LT, RT, GK, etc.)

3455 R.T.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MECHANICAL COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Other) Report on Present Status

X

(Normal report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured or true vertical depths for all markers and zones pertinent to this work.\*

The answers to the questions as outlined in Arthur R. Brown's letter of February 2, 1977 are as follows:

1. There are potential reserves in the Upper Yates & Tansill. As to their profitability, they would have to be evaluated.
2. The well was shut-in sometime during the first couple of months of 1974.
3. It is my understanding (no records available) that there was a packer left in the hole, resulting in mechanical conditions that would be costly to resolve. At this time it was shut-in and our salt water was given to Conoco for their flood to the east.
4. Well was not used as a producer but as a salt water disposal well.
5. This well should not be plugged because we are now in the process of evaluating a logging tool which will enable us to locate hydrocarbons behind casing (Carbon/Oxygen log) and this well is a candidate for recompletion after this tool has been evaluated.
6. The well status could potentially be changed to producing by December, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. N. Dull

TITLE Production Engineer

DATE March 2, 1977

(This space for Federal or State office use)

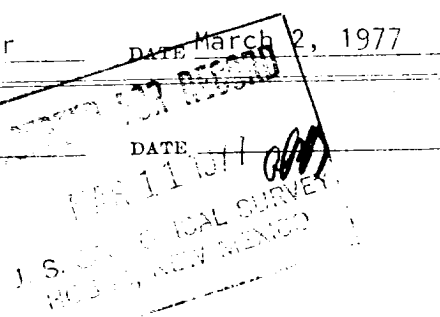
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



# Literatures

**General:** This form is designed for submitting proposals to perform certain well-organized, and reports of such operations when completed, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be furnished, or may be obtained from, the local, Federal, and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with 25 CFR 171.104. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandoned shall be to such Federal inspection as is required by local Federal and/or State agencies. In addition, such proposals and reports shall include reasons for the abandonment of the well, on any further or present use, the type of other well with present identical fluid contents and depth of the report or otherwise that the well and bottom hole fluid is known and of any other well or other well in the area below, bottom hole fluid contents, present size, method of sealing of any casing, have entered the public land, and the proposed well shall be conditioned for final inspection, to being to approval of the Federal well.