

OPERATOR	
PRODUCTION OFFICE	
TRANSPORTER	OIL
	GAS
LAND OFFICE	
U.S.G.S.	
FILE	
CARTAGE	
DISTRIBUTION	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. COMPANY

Company: Triton Oil & Gas Corp.

Address: 2310 Republic Bank Tower, Dallas, Texas 75201

Reason(s) for filing (check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Castinghead Gas ☐ Condensate ☐
Change in Ownership ☒

Other (Please explain):

If change of ownership give name and address of previous owner: Argus Production Company, 3313 Republic Bank Tower, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Well Name, including Formation	Kind of Lease	Lease No.
J. T. Lynn	3	Calmat Yates 7 Rivers Tansill	State, Federal or Fee Federal	J282336
Location	Unit Letter	Feet From The	North	Line and
	J	-2970	1650	Feet From The East
Line of Section	28	Township	23S	Range
			36E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Corporation	Box 2648, Houston, Texas					
Name of Authorized Transporter of Castinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	1	28	23S	36E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKS, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David E. Gore
(Signature)
Chief Engineer

March 24, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply