

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 118a)

Name of Company <b>Clara T. Scott And First National Bank in Dallas, Trustee U-W-O Paul P. Scott</b>		Address <b>P.O. Box 6031, Dallas 22, Texas</b>			
Lease <b>J. T. Lynn</b>	Well No. <b>3</b>	Unit <b>J</b>	Section <b>28</b>	Township <b>23S</b>	Range <b>36E</b>
Date Work Performed <b>6-18 thru 7-17-62</b>	Pool <b>Jalnat</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, tubing and pump. Ran junk basket and Gamma Correlation log. Ran scraper to clean gyp off of casing. Ran 7" 20# Baker Bridging Plug and set at 3550 feet. Perforated with 10 jet shots from 3489 to 3533 feet. Cleaned perforations with 1,000 gallons of acid using 4 stages of rubber balls. Fraced with 25,000 gallons of water treated with WK-1 and 25,000# of sand at rate of about 25 BPM down 7" casing. Maximum frac pressure of 1700# and shut in at 800# but went on vacuum immediately. Cleaned out 10 feet of frac sand with bailer and put well back on pump.

This work began on June 18th and well was put back on pump on June 20th; but considerable trouble has been encountered with frac sand cutting out pumps. A satisfactory test was finally obtained on the well on July 17th for a daily rate of 24 barrels of oil and 104 barrels of water pumping at 15-64" SPM. This production is from the Lower Yates zone whereas the previous production of 4 barrels of oil and 135 barrels of water per day was from the Seven Rivers zone at 3554 - 3598 feet.

Witnessed by <b>Mr. O. G. Clary</b>	Position <b>Field Supt.</b>	Company <b>Paul P. Scott Trust</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3625</b>	T D <b>3685</b>	P B T D <b>3604</b>	Producing Interval <b>3554-3598</b>	Completion Date <b>11-19-51</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>3512</b>	Oil String Diameter <b>7" - 20#</b>	Oil String Depth <b>3675'</b>	
Perforated Interval(s) <b>3554 - 3598'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Seven Rivers</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-22-62</b>	<b>4</b>	<b>19.3</b>	<b>135</b>	<b>4,825</b>	<b>--</b>
After Workover	<b>7-17-62</b>	<b>24</b>	<b>284.8</b>	<b>104</b>	<b>11,867</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.  
**Clara T. Scott And First National Bank in Dallas,**  
**Trustee U-W-O Paul P. Scott**  
Name *W. F. Worthington*

Approved by	Position <b>W. F. Worthington, Vice President And Senior Trust Officer</b>
Title	Company <b>First National Bank in Dallas</b> <b>P.O. Box 6031, Dallas 22, Texas</b>
Date	