



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las CrucesLease No. 030139 (A)Unit J

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 1962

Well No. 3 is located 2970 ft. from [N] line and 1650 ft. from [E] line of sec. 28
NE-32 of Sec. 28 23S 36E NMPM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Jalisco Lea New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3625 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pulled rods, tubing and pump. Ran junk basket and Gamma Correlation log. Ran scraper to clean up off of casing. Ran 7" 20# Baker Bridging Plug and set at 3550 feet. Perforated with 10 jet shots from 3489 to 3533 feet. Cleaned perforations with 1,000 gallons of acid using 4 stages of rubber balls. Fraced with 25,000 gallons of water treated with M-1 and 25,000# of sand at rate of about 25 BPM down 7" casing. Maximum frac pressure of 1700# and shut in at 800# but went on vacuum immediately. Cleaned out 10 feet of frac sand with bailer and put well back on pump.

This work began on June 18th and well was put back on pump on June 20th; but considerable trouble has been encountered with frac sand cutting out pumps. A satisfactory test was finally obtained on the well on July 17th for a daily rate of 24 barrels of oil and 104 barrels of water pumping at 15-64" SPK. This production is from the Lower Yates zone whereas the previous production of 4 barrels of oil and 135 barrels of water per day, was from the South Rivers zone at 3554 - 3598 feet.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Clara T. Scott and First National Bank in Dallas,

Company Tractor U-M-O Paul P. Scott

Address Trust Department
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By Robert B. Ray
 Robert B. Ray, Oil Engineer
 Title Trust Department