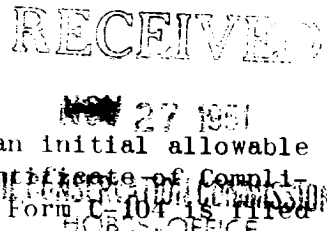


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

Place

November 23, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kan-Mex Corporation

Company or Operator

J.T. Lynn "A"

Lease

Well No. 3 in NW 1/4 SE 1/4

section 28, T. 23S, R. 36E, N.M.P.M. Cooper-Jal Pool, Lea County

Please indicate location:

Elevation 3625 Spudded 10-21-51 Completed 11-19-51

Total Depth 3695' P.B. 3656'

Top Oil/Gas Pay 3620 Top Water Pay
Initial Production Test: Pump 65 Flow (BOPD OR CU. FT.)
GAS PER DAY

Based on 65 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches

Tubing (Size) 3-3/2" csg pump 2500 Feet

Pressures: Tubing Casing

Gas/Oil Ratio 175-1 Gravity 29° corrected

Casing Perforations:

3620-3644 w/3 jet shots per foot

Unit letter: J

Casing & Cementing Record

Size	Feet	Sax
9-5/8"	220	225
7"	3675	800

Acid Record:

2000 Gals 3620 to 3644 S/ Oil 3620-3644 (7 Rivers)

Gals to S/

Gals to S/

Shooting Record, S/

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: 65 Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1430
T. Salt 1790
B. Salt 3150
T. Yates 3290
T. 7 Rivers 3485
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenturger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: November 22, 1951

Pipe line taking oil or gas: humble

Remarks: _____

Kan Mex Corporation

Company or Operator

By: _____

Signature Paul P. Scott

Position: operator

Send communications regarding well to:

Name: Paul P. Scott

Address: 1203 Dallas National Bank Bldg.
Dallas, Texas

NOV 27 1951

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

Division mgr &
oil & gas Inspector