

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

U. S. LAND OFFICE ~~NEED OFFICES~~
SERIAL NUMBER 50-930139
LEASE OR PERMIT ~~PROSPECT~~ 1
~~NOV 27 1951~~
ATES
OIL CONSERVATION COMMISSION
THE INTERIOR
FORRS OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Kan Mex Corporation Address 1203 Dallas Nat'l. Bk. Bldg.
Dallas, Tex.
 Lessor or Tract J. T. Lynn Field Cooper-Jal State New Mexico
 Well No. 3 Sec. 28 T. 23 R. 3E Meridian NMPM County Lea
 Location 2970 ft. { N } of N Line and 1650 ft. { E } of E Line of Sec. 28-23S- Elevation 3625
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul P. Scott
Title Operator

Date November 23, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-21, 1951 Finished drilling 11-19-, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3620 to 3644 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-8 1/2	32	8-24	1-25	1000	NO 1000				
7-1/2	32	8-24	1-25	1000	NO 1000				
HISTORY OF ONE OK CASE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	220	225	P & P		
7"	3675	800	P & P		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2000	gallons acid from 3620 to 3644					

TOOLS USED

Rotary tools were used from 0 feet to 3685 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

DATES

-----November 26,-----, 19--51 The production for the first 24 hours was -----650 barrels of fluid of which -----10 % was oil; ----- % emulsion; -----90 % water; and ----- % sediment. If gas well, cu. ft. per 24 hours ----- Rock pressure, lbs. per sq. in. -----	Put to producing -----November 23,-----, 19--51 Gravity, °Bé. ----- Gallons gasoline per 1,000 cu. ft. of gas -----
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EMPLOYEES

S. T. Coulter	Driller	M. Smith	Driller
C. L. Edwards	Driller		Driller

FORMATION RECORD

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	250	250	Surface Sand
250	355	105	Shale & Red Beds
355	705	350	Sand & shale
705	845	140	Red rock & shale
845	925	80	Red rock & sand
925	1102	177	Red rock
1102	1220	118	Red beds
1220	1330	110	Anhydrite
1330	1455	125	Shale & sandy shells
1455	1560	105	Anhydrite
1560	3115	1555	Anhydrite & salt
3115	3136	21	Anhydrite & gypsum
3136	3223	87	Lime & gypsum
3223	3695	472	Dolomite

LEW 540 50 J10 50 001

LOCATE WITH CONFIDENCE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "mistracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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FROM-	TO-	TOTAL FEET	FORMATION
FORMATION RECORD—Continued			
			13 - 43064-1