

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
REGISTRATION OFFICER	
OPERATOR	
TRANSPORTER	
LAND OFFICE	
FILE	
DISTRICT	
SANTA FE	

Triton Oil & Gas Corp.

Address

4849 Greenville Avenue #1000 - Dallas, Texas 75206 (Drawer V - Freer, Texas 78357)

Person(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change In Ownership ☐

Change In Transporter of:

Oil ☒

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Effective November 1, 1988

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	LC 030139A	Lease No.
J. T. Lynn	4	Jalmat Tansill Yates 7 Rivers	State, Federal or Fee	Federal	C 282336
Location					
Unit Letter	C	Feet From The	North	Line and	2310
		Feet From The	West		
Line of Section	28	Township	23S	Range	36E
		, NMPM,		Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline	Box 3105 - Houston, TX 77253	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1492 - El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	I	28
	23S	36E
Is gas actually connected?	When	
Yes	Exact date unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. Aronson
(Signature)

Sr. Prod. Tech. (512-394-7974)

(Title)

October 27, 1988

(Date)

OIL CONSERVATION DIVISION

NOV 01 1988

APPROVED _____, 19

BY _____

Orig. Signed by
Paul Kantz
Geologist

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.