ERGY AND MINERALS DEPARTMEN			Form C-101 Revised 10-1-78
		ATION DIVISIC	
DISTRIBUTION SANTA FE		OX 2088 W MEXICO 87501	
FIL 8	2		
LAND OFFICE	REQUEST FO	OR ALLOWABLE	
TRANSPORTER OIL		AND	
PROBATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
Cpermon Triton Oi	1 & Gas Corp.	•	
Address			
4849 Gree Reoson(s) for filing (Check proper	nville Avenue #1000 - Dalla	s, Texas 75206 Other (Please explain)	
New Well	Change in Transporter of:	Effective 5/31	/ 99
Recompletion			700
Change in Ownership KX	Casinghead Gas Conde	ensate	······································
If change of ownership give nar and address of previous owner	Worldwide Energy Co	rporation - Drawer V - 1	Freer. Texas 78357
DESCRIPTION OF WELL A	ND I FASE		
Lease Name	Weil No. Pool Name, Including I		
J. T. Lynn	4 Jalmat Tansill	Yates 7 Rivers Stote, Fed	eral or Fee Federal C 282336
Location Unit Letter C;	330 Feet From The North Li	ne and 2310 Feet Fro	m The West
Line of Section 28	Township 23S Range	<u>36E , NMPM,</u>	Lea County
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter o Shell <del>Oil Company</del>			roved copy of this form is to be sent) 1ston, Texas 77253-3105
Name of Authorized Transporter of	Casinghead Gas g or Dry Gas		roved copy of this form is to be sent)
El Paso Natural G			Paso, Texas 79978-1492
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 28 23S 36E		Exact date unknown.
If this production is commingled	i with that from any other lease or pool,		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back - Same Restv. Diff. Restv
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u>l</u>	<u> </u>	Depth Casing Shoe
Periorations			
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	1 fer recovery of social volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) ] Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, 203	•••••••
Length of Test	Tubing Pressure	Casing Pressure	Choze Size
Actual Pred. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
Actual Pred. During 1000			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condenacts/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION DIVISION .
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BY	
		TITLE	
An Roman		This form is to be filed in compliance with RULE 1104.	
Kight plantes		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Prod. Analyst		All sections of this form m	ust be filled out completel; for allow
(Title)		able on new and recompleted walls. Fill out only Sections 1, 11, 10, and VI for changes of owner,	
6/14/88 (Date)		Hill out only Swellong 1. well name or number, or transpo	II, III, and VI for changes of condition rten or other such change of condition