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| U.S.G.S.            |     |
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| TRANSPORTER         | OIL |
|                     | GAS |
| OPERATOR            |     |
| REGISTRATION OFFICE |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. OPERATOR  
Operator Worldwide Energy Corporation  
Address 303 Gulf Building, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter or  
Incompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Change in Lease ☐ Change in Operator ☐

If change of ownership give name and address of previous owner Triton Oil & Gas Corp., 2310 Republic Bank Tower, Dallas, Texas 75201

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. T. Lynn Section 4 Jalmat Yates & Rivers Tansil Kind of Lease Federal Lease No. 0282336  
Location  
Unit Letter C 330 Feet From The North Line and 2310 Feet From The West Line  
Line of Section 28 Township 23S Range 36E N.M.P.M. Lea County

III. REGISTRATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas  
Name of Authorized Transporter of Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) El Paso, Texas  
If well produces oil or liquids, give location of tanks. 1 28 23S 36E Yes ☒ No ☐

If this production is commingled with that from another lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)  
Date Spudded \_\_\_\_\_ Date Completed \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
Elevations (D.F., R.A.S., R.T., G.R., etc.) \_\_\_\_\_ Name of Recorder \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
HOLE SIZE \_\_\_\_\_ CASING SIZE \_\_\_\_\_ DEPTH SET \_\_\_\_\_ SACKS CEMENT \_\_\_\_\_

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test to be run after recovery of total volume of load oil and must be equal to or exceed top allowable for full 24 hours

Date First New Oil Put To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ (Flowing Method: Flow, pump, gas lift, etc.)  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bois. \_\_\_\_\_ Water-Bois. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL

Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Boils. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
Testing Method (pilot, back pr.) \_\_\_\_\_ Tubing Pressure (Shut-in) \_\_\_\_\_ Casing Pressure (Shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the New Mexico Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge.

Agent

February 23, 1972

OIL CONSERVATION COMMISSION

APR 13 1972

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_ Orig. Signed by  
Joe D. Ramey  
Dist. I. Supr.  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable and recompleted wells.

Only Sections I, II, III, and VI for changes of owner, lease number, or transporter, or other such change of condition.