	NO. OF COPIES RECEIVED		DNSERVATION COMMISSION	Form C-104 Supersedes Ol	d C-104 and C-110	
-	SANTA FE		AND	Effective 1-1-	55	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
I.	Operator					
	ARGUS PRODUCTION COMPANY					
	address 3313 Republic Bank Tower, Dallas, Texas 75201 leason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter cf:				
	Recompletion					
	Change in Ownership	Casinghead Gas Conden	Netional Bank in Dallas	. Trustee unde	r will of	
I a	f change of ownership give name and address of previous owner	Paul P. Scott, Dallas,	Texas			
	DESCRIPTION OF WELL AND		ermation Kind of Leas		Lease No.	
ļ	Lease Name J. T. Lynn	4 Jalmat Yates 6	Rivers Tansill State, Federo	al cr Fee Federa 1	C282336	
	Location C 330 North 2310 Feet From The West					
	Line of Section 28 Tow	wnship 23 S Range	36 E , NMPM,	Lea	County	
ш.,	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is	s to be sent)	
	Name of Authorized Transporter of Cil Shell Pipe Line Corpo	pration	Box 2648, Houston.	Texas		
e	Name of Authorized Transporter of Car Paso Natural Gas Compa	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent) El Paso, Texas			
E	If well produces oil or liquids,	Unit Sec. Twp. Rge. AC 28 23S 36 E	Is gas actually connected? Wi	ner.		
	give location of tanks.	th that from any other lease or pool,				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same F	les'v. Diff. Res'v.	
	Designate Type of Completi	1	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.				
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations	Perforations Depth Casing Shoe				
			CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)					
Υ.	OIL WELL					
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (1 tow, party, and			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Qii-Bbis.	Water - Bbls.	Gas - MCF		
	l					
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condens	iate	
	Actual Prod. Test-MCF/D	Length of Tes:				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIANCE			ATION COMMISS		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			BY			
			TITLE			
			This form is to be filed i	This form is to be filed in compliance with RULE 1104.		
				e stata a manulu é	initian or deepened	
,		gnature)	well, this form must be accompanied by a tabulation of it. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
1		Ident			mpletely for allow-	
1	(Title) January 19, 1968		able on new and recompleted wells.			
1		(Date)	i well name of number, or usual	Juited of Amer Annual	-	
			Separate Forms C-104 m completed wells.	JASE DE ITTER TOL ESC		