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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 030139 (A)
Unit Oil

JUL 10 1961

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 5, 1961

Well No. 4 is located 330 ft. from N line and 2310 ft. from W line of sec. 28
23-S 36-W 1961
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Jalisco Lee New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3350 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On June 5, 1961, perforated with Strip Jet Gun with two holes per foot as follows in lower Yates zone:
3448-3454' 3509-3515'
3462-3468' 3524-3530'
3478-3484' 3534-3540'

Ran 3" string of tubing with packer and set at 3400 feet. Acidized with 500 gallons of Spearhead acid and fraced with 50,000 gallons of water with Gel Additive and Clay Swelling Control Chemical. Fraced with 1#/gallon of 20/40 sand in eight stages using 125 rubber balls. Had maximum pressure of 2,500 psi during frac and went on vacuum 20 minutes after frac. Pulled 3" tubing and packer and cleaned out 30 feet of fill up with sand ramp. Ran 2" tubing with Guiberson packer and set at 3419 feet. Swabbed well in and well started flowing at rate of 2 barrels of oil and 7 barrels of water per hour on 2" choke with 60 psi tubing pressure. After apparently recovering all lost water, well tested 9 barrels of oil and 112 barrels of water on June 30, 1961, flowing on 1/2" choke with 90 psi tubing pressure.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Clara T. Scott and First National Bank in Dallas, Trustee, - Paul T. Scott
 Address Trust Department
P.O. Box 6031
Dallas 1, Texas
 By J. H. Brubington, Vice President
 Title And Senior Trust Officer