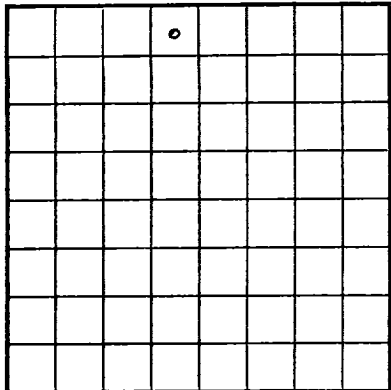


Form 9-330

COPY TO U.S.G.

Hobbs

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **030139 (a)**
LEASE OR PERMIT TO PROSPECT **1**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Kan-Mex Corporation** Address **1203 Dallas Nat'l. Bank Bldg. Dallas, Texas**
Lessor or Tract **J. T. Lynn** Field **Cooper-Jal** State **New Mexico**
Well No. **4** Sec. **28** T. **23SR.** **36E** Meridian **N.M.P.M.** County **Lea**
Location **330** ft. of **N** Line and **231** ft. of **E** Line of **Section 28** Elevation **3350**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **R. DeChicchis**
Title **Geologist**
Date **May 9, 1952**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 5,** 19**52** Finished drilling **May** 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3632** to **3648** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	25.1	8	API	295'	HO	Surface			Surface
7"	20	8	API	3679'	HO	3679'			Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	295'	150	P & P		
7"	3679'	650	P & P		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2000 Gallons Acid from 3632-3648						

TOOLS USED

Rotary tools were used from **0** feet to **3679** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **May 8**, 19**52**
The production for the first 24 hours was **175** barrels of fluid of which **40** % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. T. Coulter, Driller **M. Smith**, Driller
C. L. Edwards, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	235	235	Surface Sand
235	400	165	Red Shale
400	1050	650	Red Rock & Shale
1050	1210	160	Red Beds
1210	1300	90	Anhydrite
1300	1850	550	Shale & Salt
1850	2500	650	Salt & Anhydrite
2500	3120	620	Salt & Potash
3120	3150	30	Salt
3150	3290	140	Lime
3290	3400	110	Lime & Sand
3400	3679	279	Lime

(OVER)

