

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas
Place

May 9, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kan-Mex Corporation Lynn Well No. 4 in NE 1/4 NW 1/4
Company or Operator Lease
section 28, T. 23S, R. 36E, N.M.P.M. Cooper-Jal Pool Lea County

Please indicate location: Elevation 3350 Spudded 4-5-52 Completed 5-8-52

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Total Depth 3679 P.B. 3648
Top Oil/Gas Pay 3632 Top Water Pay
Initial Production Test: Pump Flow 70 (BOPD OR CU. FT. GAS PER DAY)
Based on 70 Bbls. Oil in 24 Hrs. Mins.
Method of Test (Pitot, gauge, prover, meter run): gauge
Size of choke in inches Open 2" tubing
Tubing (Size) 2" EUE 3645 Feet
Pressures: Tubing 50# Casing 650#
Gas/Oil Ratio 450 Gravity 29°

Casing Perforations:

4 shots per foot - 3632' to 3648'

Unit letter: C

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

2000 Gals 3632 to 3648 S/oil 3632-3648
Gals to S/
Gals to S/

| Size | Feet | Sax |
|--------|-------|-----|
| 9-5/8" | 295 | 150 |
| 7" | 3679' | 625 |
| | | |
| | | |

Shooting Record.
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing
Test after acid or shot: Pumping 70 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1210
T. Salt 1330
B. Salt 3150
T. Yates 3290
T. 7 Rivers 3475
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 5-8-52

Pipe line taking oil or gas: Humble Pipe Line Company

Remarks: _____

Kan-Mex Corporation
Company or Operator

By: 
Signature R. DeChicchi

Position: Geologist

Send communications regarding well to:

Name: Kan-Mex Corporation

Address: 1203 Dallas Nat'l. Bank Bldg.
Dallas, Texas

APPROVED _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title: _____