

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09449
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Adams Oil & Gas Producers		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 433, Wink, TX		7. Lease Name or Unit Agreement Name: Roy Whitten
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>33</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well No.#1 Pool name or Wildcat Cruz Delaware
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3415 DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Wink TITLE _____ DATE 9/28/00

Type or print name _____ Telephone No. _____

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE 9/28/00

Conditions of approval, if any:

Plugging Procedure
Roy Whitten
1
UL H, Sec 33, T23S, R33E

8.625" 24# csg set at 200 feet in 10.5" hole cemented with 150 sx cement, circulated

5.5" 14# csg set at 4000 feet in 7.875" hole cemented with 250 sx cement, calculated 2098 feet

Perfs 3535-3538

- 1. Move in rig up service unit**
- 2. Pull production equipment at necessary**
- 3. Nipple up BOP**
- 4. Run gauge ring to 3500 feet**
- 5. Run and set cast iron bridge plug at 3500 feet**
- 6. Cap CIBP with 35 feet of cement by dump bailer**
- 7. Run tubing to 3450 feet**
- 8. Displace well with mud laden fluid**
- 9. Pull tubing to 3095 feet**
- 10. Spot 25 sx cement**
- 11. Pull tubing**
- 12. Weld on pull nipple and stretch casing**
- 13. Cut and pull 5.5 "casing from 1620 feet if free at this point**
- 14. Run tubing to 1670 feet**
- 15. Spot 50 sx cement**
- 16. Pull tubing and WOC**
- 17. Run tubing and tag cement plug, maximum depth 1570 feet**
- 18. Pull tubing to 250 feet**
- 19. Spot 50 sx cement**
- 20. Pull tubing and WOC**
- 21. Run tubing and tag cement plug, maximum depth 150 feet**
- 22. Pull tubing to 60 feet**
- 23. Circulate cement to surface**
- 24. Pull tubing**
- 25. Cut off well head and install PA marker**
- 26. Rig down move out service unit**
- 27. Cut off anchors and clean location**